

MEETING AGENDA - Santa Clarita Valley international Board

Any public records relating to an agenda item for an open session of the Board which are distributed to all, or a majority of all of the Board members shall be available for public inspection at the main office of the school between 9:00 am and 3:30 pm.

Meeting

Meeting Date	Tuesday, October 28, 2025
Start Time	6:00 PM
End Time	7:00 PM
Location	Address: Santa Clarita Valley International, 28080 Hasley Cyn Rd., Castaic Room: Gabriel Mistral (Upper School)
Purpose	Regular scheduled meeting

Agenda

1. Opening Items

1.1. Call The Meeting To Order

1.2. Roll Call

1.3. Pledge Of Allegiance

1.4. Board Meeting Agenda

Discuss and take action regarding the Board Meeting Agenda.

Resolution #:

1.5. Board Meeting Minutes

Discuss and take action regarding the Board Meeting Minutes from the previous meeting/s.

Resolution #:

Documents

- Minutes-2025-09-09.pdf
-

2. Curriculum Moment and Reports

2.1. Curriculum Moment

2.2. Learner Board Ambassador Report

2.3. Staff Board Ambassador Report

3. Public Comments

3.1. Public Comments

The public may address the governing board regarding any item within the Board's jurisdiction whether or not that item appears on the agenda during this time. If you wish to address the Board, please complete a public comment card or alert them during Public Comments. Comments for the public will be limited to 3 minutes for agenda items, 2 minutes for items not on the agenda, and 20 minutes for all comments.

4. Action Items

4.1. Revised Comprehensive Safety Plan

Discuss and take action regarding the revised Comprehensive Safety Plan.

Due date: 10/28/2025

4.2. 2024-2025 Unaudited Actuals

Discuss and take action regarding the 2024-2025 unaudited actuals.

Due date: 10/28/2025

Documents

- 2425 SCVI UA rev1.pdf
-

4.3. 2025-2026 Revised Budget

Discuss and take action regarding the revised 25/26 budget based on the beginning of the year data.

Due date: 10/28/2025

5. Discussion And Reports

5.1. Restorative Practices Grant

Discuss the school's receipt of a Restorative Practices Grant.

5.2. State of The School Address

Discuss the school data points such as enrollment, attendance, annual goals, quarterly rocks, ILP goals...for the school year.

Documents

- 25-26 SCVi State of the School_Director Eval Template.pdf
-

5.3. Solar Proposals

Discuss the proposed quotes for Solar power.

Documents

- SCVi-RooftopSolar-7-22-2025-5.pdf
 - greenconvergencesolarproposal.zip
 - SantaClaritaValleyInternational-RooftopSolar-6-23-2025.pdf
 - WH Statement of Qualifications (SOQ) 2024-v2.pdf
-

6. Consent Items

6.1. Personnel Report

Resolution #:

Documents

- 10.28.25_SCVi_PersonnelReport.pdf
-

6.2. Check Registers**Resolution #:**

Documents

- SCVi Payment Register_20251022.pdf
 - SCVi Payment Register Summary_20251022.pdf
-

7. Board Comments

7.1. Board Comments

8. Closing Items

8.1. Next Meeting Date - January 20, 2026

Board Members mark their calendars and confirm quorum.

8.2. Adjournment

Please note: items on the agenda may not be addressed in the order they appear. The Board of Directors may alter the order at their discretion.

- **Board Room Accessibility:** The Board of Directors encourage those with disabilities to participate fully in the public meeting process. If you need a disability-related modification or accommodation, including auxiliary aids or services to participate in the public meeting, please contact the office at least 48 hours before the scheduled Board of Directors meeting so that we may make every reasonable effort to accommodate you. [Government Code § 54954.2; Americans with Disabilities Act of 1990, § 202 (42 U.S.C. § 12132).]

The Secretary of the Board of Directors, hereby certifies that this agenda was publicly posted 72 or 24 hours prior to the meeting as required by law.

MEETING MINUTES - Santa Clarita Valley international Board

Meeting

Date	Tuesday, September 9, 2025
Started	6:09 PM
Ended	7:39 PM
Location	Address: Santa Clarita Valley International, 28080 Hasley Cyn Rd., Castaic Room: Shakespeare Theatre (located on the Upper Campus)
Purpose	Regular Scheduled Meeting
Chaired by	Greg Kimura
Recorder	Donna Wood

Minutes

1. Opening Items

1.1. Call The Meeting To Order

Greg Kimura called the meeting to order at 6:09 pm.

Status: Completed

1.2. Roll Call

Wendy Emeterio: Present

Greg Kimura: Present

Teddy Shelby: Virtually joined due to an emergency medical situation

Miguel Fletcher: Arrived 6:39 pm

Status: Completed

1.3. Pledge Of Allegiance

Pledge of Allegiance was recited.

Status: Completed

1.4. Board Meeting Agenda

Discuss and take action regarding the Board Meeting Agenda.

Motion to Approve: Wendy Emeterio

Seconded By: Teddy Shelby

Roll Call Vote:

- Wendy Emeterio: Yes
- Teddy Shelby: Yes
- Greg Kimura: Yes

Resolution #:

Status: Carried

1.5. Board Meeting Minutes

Discuss and take action regarding the Board Meeting Minutes from the previous meeting/s.

Motion to Approve: Teddy Shelby

Seconded By: Wendy Emeterio

Roll Call Vote:

- Wendy Emeterio: Yes
- Teddy Shelby: Yes
- Greg Kimura: Yes

Resolution #:

Status: Carried

Documents

- Minutes-2025-06-25.pdf
-

2. Curriculum Moment and Reports

2.1. Curriculum Moment

Crystal Norris's learner presented her art to the Board, and her parent shared with the Board why their family picked SCVi.

Status: Completed

2.2. Learner Board Ambassador Report

Elections are being completed at the High School for a Learner Ambassador.

Status: Completed

2.3. Staff Board Ambassador Report

Desiree Lopez presented the Staff Board Ambassador Report to the Board and answered questions of the Board

Status: Completed

3. Public Comments

3.1. Public Comments

The public may address the governing board regarding any item within the Board's jurisdiction whether or not that item appears on the agenda during this time. If you wish to address the Board, please complete a public comment card or alert them during Public Comments. Comments for the public will be limited to 3 minutes for agenda items, 2 minutes for items not on the agenda, and 20 minutes for all comments.

No public comments were made.

Status: Completed

4. Action Items

4.1. 2024/2025 Education Protection Account

Discuss and take action regarding the annual 23/24 Educational Protection Account Resolution as CDE requires.

Amanda Fischer presented the 2024/2025 Education Protection Account to the Board and answered questions from the Board.

Motion to Approve: Wendy Emeterio

Seconded by: Teddy Shelby

Roll Call Vote

- Wendy Emeterio: Yes
- Teddy Shelby: Yes
- Greg Kimura: Yes

Due date:

Status: Completed (9/9/2025)

Documents

- FY24.25 SCVi EPA Board Resolution .pdf

4.2. Restricted Donation

Discuss and take action regarding the restrictive donations received from the Red Cross for learner scholarships.

Martha Spansel Pellico presented the Restricted Donation to the Board and answered questions from the Board.

Motion to approve: Teddy Shelby

Seconded by: Wendy Emeterio

Roll Call Vote

- Teddy Shelby: Yes
- Wendy Emeterio: Yes
- Greg Kimura: Yes

Due date:

Status: Completed (9/9/2025)

Documents

- American Red Cross Scholarship Award.pdf

5. Discussion And Reports

5.1. School Director Administrative Work Calendar

Discuss annual work year and attendance procedures for School Directors.

Amanda Fischer presented the School Director Administrative Work Calendar to the Board and answered questions from the Board.

Status: Completed

Documents

- AdministrativeWorkYearCalendar.pdf
-

5.2. School Director Report

Martha Spansel Pellico and Chad Powell presented the School Director Report to the Board and answered questions from the Board.

Status: Completed

Documents

- School Director Board Report - September 9, 2025.pdf
-

6. Closed Session

6.1. Conference with Legal Counsel - Existing Litigation

Gov. Code Section 54956.9(a): Maker Learning Network v Santa Clarita Valley International School, et al (Case No. 25STCV18083)

Status: Completed

7. Report of Closed Session

Greg Kimura reported no action was taken

Resolution #:

Status: Carried

8. Consent Items

8.1. Personnel Report

Motion to Approve: Wendy Emeterio

Seconded by: Miguel Fletcher

Roll Call Vote:

- Wendy Emeterio: Yes
- Teddy Shelby: Yes
- Greg Kimura: Yes
- Miguel Fletcher: Yes

Resolution #:

Status: Carried

Documents

- 09.09.25_SCVI_PersonnelReport.pdf
-

8.2. Check Register

Motion to Approve: Wendy Emeterio

Seconded by: Miguel Fletcher

Roll Call Vote:

- Wendy Emeterio: Yes
- Teddy Shelby: Yes
- Greg Kimura: Yes
- Miguel Fletcher: Yes

Resolution #:**Status:** Carried

Documents

- SCVi Payment Register Summary_20250903.pdf
 - SCVi Payment Register_20250903.pdf
-

8.3. Revised Conflict of Interest Code

County approval and removal of the position "Lower School Director" from the Code.

Motion to Approve: Wendy Emeterio

Seconded by: Miguel Fletcher

Roll Call Vote:

- Wendy Emeterio: Yes
- Teddy Shelby: Yes
- Greg Kimura: Yes
- Miguel Fletcher: Yes

Resolution #:**Status:** Carried

Documents

- RevisedConflictCode_Santa Clarita Valley International School.pdf
-

9. Board Comments

9.1. Board Comments

Miguel Fletcher liked the new setup in the Theatre.

Greg Kimura appreciates everyone and acknowledges that they are doing a great job.

Status: Completed

10. Closing Items

10.1. Ethics Training

Per CA Gov. Code section 53234, all CA charter school governing board members must complete two hours of ethics training by January 1, 2026.

Kim Lytle presented the Ethics Training to the Board and answered questions from the Board.

Status: Completed

10.2. Next Meeting Date

Board Members mark their calendars and confirm quorum.

Tuesday, October 28, 2025 at 6:00 pm

The next Board Meeting will occur on Tuesday, October 28th at 6:00 pm.

Status: Completed

10.3. Adjournment

Greg Kimura adjourned the meeting at 7:39 pm.

Status: Completed

CHARTER SCHOOL UNAUDITED ACTUALS
FINANCIAL REPORT -- ALTERNATIVE FORM
July 1, 2024 to June 30, 2025

CHARTER SCHOOL CERTIFICATION

Charter School
Name: Santa Clarita Valley International

CDS #: 19-65136-0117234

Charter Approving
Entity: William S. Hart Union High

County: Los Angeles

Charter #: 0981

NOTE: An Alternative Form submitted to the California Department of Education will not be considered a valid submission if the following information is missing:

For information regarding this report, please contact:

For County Fiscal Contact:	For Approving Entity:	For Charter School:
Abrar Alam	Jon Carrino	Martha Spansel-Pellico and Chad Powell
Name	Name	Name
Business Advisory Services	Manager of Fiscal Services	Director
Title	Title	Title
562-922-6133	661-259-0033	661-705-4820
Telephone	Telephone	Telephone
alam_abrar@iacoe.edu	jcarrino@hartdistrict.org	director@scvi-k12.org
Email address	Email address	Email address

To the entity that approved the charter school:

2024-25 CHARTER SCHOOL UNAUDITED ACTUALS FINANCIAL REPORT -- ALTERNATIVE FORM: This report has been approved, and is hereby filed by the charter school pursuant to Education Code Section 42100(b).

Signed: _____
Charter School Official
(Original signature required)

Printed Name: Martha Spansel-Pellico and Chad Powell

Date: September 15, 2025

Title: Directors

To the County Superintendent of Schools:

2024-25 CHARTER SCHOOL UNAUDITED ACTUALS FINANCIAL REPORT -- ALTERNATIVE FORM: This report is hereby filed with the County Superintendent pursuant to Education Code Section 42100(a).

Signed: _____
Authorized Representative of
Charter Approving Entity
(Original signature required)

Printed Name: _____

Date: _____

Title: _____

To the Superintendent of Public Instruction:

2024-25 CHARTER SCHOOL UNAUDITED ACTUALS FINANCIAL REPORT -- ALTERNATIVE FORM: This report has been verified for mathematical accuracy by the County Superintendent of Schools pursuant to Education Code Section 42100(a).

Signed: _____
County Superintendent/Designee
(Original signature required)

Date: _____

CHARTER SCHOOL UNAUDITED ACTUALS
FINANCIAL REPORT -- ALTERNATIVE FORM
July 1, 2024 to June 30, 2025

Charter School Name: Santa Clarita Valley International
CDS #: 19-65136-0117234
Charter Approving Entity: William S. Hart Union High
County: Los Angeles
Charter #: 0981

This charter school uses the following basis of accounting:

(Please enter an "X" in the applicable box below; check only one box)

Accrual Basis (Applicable Capital Assets/Interest on Long-Term Debt/Long-Term Liabilities/Net Position objects are 6900-6920, 7438, 9400-9489, 9660-9669, 9796, and 9797)

X Modified Accrual Basis (Applicable Capital Outlay/Debt Service/Fund Balance objects are 6100-6170, 6200-6700, 7438, 7439, and 9711-9789)

Description	Object Code	Unrestricted	Restricted	Total
A. REVENUES				
1. LCFF Sources				
State Aid - Current Year	8011	2,713,963.00		2,713,963.00
Education Protection Account State Aid - Current Year	8012	1,885,715.00		1,885,715.00
State Aid - Prior Years	8019	0.00		0.00
Transfers to Charter Schools in Lieu of Property Taxes	8096	1,677,886.00		1,677,886.00
Other LCFF Transfers	8091, 8097	0.00	0.00	0.00
Total, LCFF Sources		6,277,564.00	0.00	6,277,564.00
2. Federal Revenues (see NOTE in Section L)				
Every Student Succeeds Act	8290		0.00	0.00
Special Education - Federal	8181, 8182		111,494.00	111,494.00
Child Nutrition - Federal	8220		0.00	0.00
Donated Food Commodities	8221		0.00	0.00
Other Federal Revenues	8110, 8260-8299	0.00	115,358.00	115,358.00
Total, Federal Revenues		0.00	226,852.00	226,852.00
3. Other State Revenues				
Special Education - State	StateRev SE		587,214.00	587,214.00
All Other State Revenues	StateRev AO	309,139.65	454,448.05	763,587.70
Total, Other State Revenues		309,139.65	1,041,662.05	1,350,801.70
4. Other Local Revenues				
All Other Local Revenues	LocalRev AO	788,073.33	5,794.82	793,868.15
Total, Local Revenues		788,073.33	5,794.82	793,868.15
5. TOTAL REVENUES		7,374,776.98	1,274,308.87	8,649,085.85
B. EXPENDITURES (see NOTE in Section L)				
1. Certificated Salaries				
Certificated Teachers' Salaries	1100	1,440,457.64	417,783.41	1,858,241.05
Certificated Pupil Support Salaries	1200	0.00	71,080.20	71,080.20
Certificated Supervisors' and Administrators' Salaries	1300	329,434.55	36,181.24	365,615.79
Other Certificated Salaries	1900	0.00	0.00	0.00
Total, Certificated Salaries		1,769,892.19	525,044.85	2,294,937.04
2. Noncertificated Salaries				
Noncertificated Instructional Salaries	2100	134,641.21	44,344.54	178,985.75
Noncertificated Support Salaries	2200	133.56	272,705.65	272,839.21
Noncertificated Supervisors' and Administrators' Salaries	2300	0.00	0.00	0.00
Clerical, Technical and Office Salaries	2400	80,432.75	48,842.64	129,275.39
Other Noncertificated Salaries	2900	81,973.51	40,306.46	122,279.97
Total, Noncertificated Salaries		297,181.03	406,199.29	703,380.32
3. Employee Benefits				
STRS	3101-3102	299,554.08	66,584.99	366,139.07
PERS	3201-3202	0.00	0.00	0.00
OASDI / Medicare / Alternative	3301-3302	38,375.11	43,797.19	82,172.30

Health and Welfare Benefits	3401-3402	306,083.47	49,380.78	355,464.25
Unemployment Insurance	3501-3502	5,392.29	3,485.32	8,877.61
Workers' Compensation Insurance	3601-3602	23,612.15	11,187.44	34,799.59
OPEB, Allocated	3701-3702	1,275.00	1,012.50	2,287.50
OPEB, Active Employees	3751-3752	0.00	0.00	0.00
Other Employee Benefits	3901-3902	0.00	0.00	0.00
Total, Employee Benefits		674,292.10	175,448.22	849,740.32
4. Books and Supplies				
Approved Textbooks and Core Curricula Materials	4100	34,313.74	5,986.44	40,300.18
Books and Other Reference Materials	4200	5,356.87	0.00	5,356.87
Materials and Supplies	4300	260,886.38	47,374.12	308,260.50
Noncapitalized Equipment	4400	3,855.64	50,075.85	53,931.49
Food	4700	1,666.92	0.00	1,666.92
Total, Books and Supplies		306,079.55	103,436.41	409,515.96
5. Services and Other Operating Expenditures				
Subagreements for Services	5100	0.00	0.00	0.00
Travel and Conferences	5200	2,740.28	2,368.15	5,108.43
Dues and Memberships	5300	4,214.42	2,100.00	6,314.42
Insurance	5400	116,180.28	0.00	116,180.28
Operations and Housekeeping Services	5500	183,067.98	0.00	183,067.98
Rentals, Leases, Repairs, and Noncap. Improvements	5600	139,720.10		139,720.10
Transfers of Direct Costs	5700-5799	0.00	0.00	0.00
Professional/Consulting Services and Operating Expend.	5800	2,822,524.84	59,711.95	2,882,236.79
Communications	5900	49,270.37	0.00	49,270.37
Total, Services and Other Operating Expenditures		3,317,718.27	64,180.10	3,381,898.37
6. Capital Outlay				
(Objects 6100-6170, 6200-6700 modified accrual basis only)				
Land and Land Improvements	6100-6170		0.00	0.00
Buildings and Improvements of Buildings	6200		0.00	0.00
Books and Media for New School Libraries or Major				
Expansion of School Libraries	6300	120,095.60	0.00	120,095.60
Equipment	6400	35,859.95	0.00	35,859.95
Equipment Replacement	6500	0.00	0.00	0.00
Lease Assets	6600	379,348.56	0.00	379,348.56
Subscription Assets	6700	0.00	0.00	0.00
Depreciation Expense (accrual basis only)	6900			0.00
Amortization Expense - Lease Assets (accrual basis only)	6910			0.00
Amortization Expense - Subscription Assets (accrual basis only)	6920			0.00
Total, Capital Outlay		535,304.11	0.00	535,304.11
7. Other Outgo				
Tuition to Other Schools	7110-7143	0.00	0.00	0.00
Transfers of Pass-Through Revenues to Other LEAs	7211-7213	0.00	0.00	0.00
Transfers of Apportionments to Other LEAs - Spec. Ed.	7221-7223SE		0.00	0.00
Transfers of Apportionments to Other LEAs - All Other	7221-7223AO	0.00	0.00	0.00
All Other Transfers	7281-7299	0.00	0.00	0.00
Transfers of Indirect Costs	7300-7399	0.00	0.00	0.00
Debt Service:				
Interest	7438	0.00	0.00	0.00
Principal (for modified accrual basis only)	7439	0.00	0.00	0.00
Total Debt Service		0.00	0.00	0.00
Total, Other Outgo		0.00	0.00	0.00
8. TOTAL EXPENDITURES		6,900,467.25	1,274,308.87	8,174,776.12
Description	Object Code	Unrestricted	Restricted	Total
C. EXCESS (DEFICIENCY) OF REVENUES OVER EXPENDITURES BEFORE OTHER FINANCING SOURCES AND USES (A5-B8)		474,309.73	0.00	474,309.73
D. OTHER FINANCING SOURCES / USES				

1.	Other Sources	8930-8979	0.00	0.00	0.00	
	Less:					
2.	Other Uses	7630-7699	0.00	0.00	0.00	
3.	Contributions Between Unrestricted and Restricted Accounts (must net to zero)	8980-8999	0.00	0.00	0.00	
4.	TOTAL OTHER FINANCING SOURCES / USES		0.00	0.00	0.00	
E. NET INCREASE (DECREASE) IN FUND BALANCE /NET POSITION (C+D4)			474,309.73	0.00	474,309.73	
F. FUND BALANCE / NET POSITION						
1.	Beginning Fund Balance/Net Position					
	a.	As of July 1	9791	1,135,350.89	0.00	1,135,350.89
	b.	Adjustments/Restatements	9793, 9795	(43,361.89)	0.00	(43,361.89)
	c.	Adjusted Beginning Fund Balance /Net Position		1,091,989.00	0.00	1,091,989.00
2.	Ending Fund Balance /Net Position, June 30 (E+F1c)			1,566,298.73	0.00	1,566,298.73
	Components of Ending Fund Balance (Modified Accrual Basis only)					
	a.	Nonspendable				
		1. Revolving Cash (equals Object 9130)	9711			0.00
		2. Stores (equals Object 9320)	9712			0.00
		3. Prepaid Expenditures (equals Object 9330)	9713	163,586.34		163,586.34
		4. All Others	9719			0.00
	b.	Restricted	9740		0.00	0.00
	c.	Committed				
		1. Stabilization Arrangements	9750			0.00
		2. Other Commitments	9760			0.00
	d.	Assigned	9780			0.00
	e.	Unassigned/Unappropriated				
		1. Reserve for Economic Uncertainties	9789	1,402,712.39		1,402,712.39
		2. Unassigned/Unappropriated Amount	9790M	0.00	0.00	0.00
3.	Components of Ending Net Position (Accrual Basis only)					
	a.	Net Investment in Capital Assets	9796			0.00
	b.	Restricted Net Position	9797			0.00
	c.	Unrestricted Net Position	9790A			0.00
Description			Object Code	Unrestricted	Restricted	Total
G. ASSETS						
1.	Cash					
		In County Treasury	9110			0.00
		Fair Value Adjustment to Cash in County Treasury	9111			0.00
		In Banks	9120	2,997,109.40		2,997,109.40
		In Revolving Fund	9130			0.00
		With Fiscal Agent/Trustee	9135			0.00
		Collections Awaiting Deposit	9140			0.00
2.	Investments		9150			0.00
3.	Accounts Receivable		9200	1,316,379.64		1,316,379.64
4.	Due from Grantor Governments		9290			0.00
5.	Stores		9320			0.00
6.	Prepaid Expenditures (Expenses)		9330	163,586.34		163,586.34
7.	Other Current Assets		9340			0.00
8.	Lease Receivable		9380			0.00
9.	Capital Assets (accrual basis only)		9400-9489			0.00
10.	TOTAL ASSETS			4,477,075.38	0.00	4,477,075.38
H. DEFERRED OUTFLOWS OF RESOURCES						
1.	Deferred Outflows of Resources		9490	13,972,920.64		13,972,920.64
2.	TOTAL DEFERRED OUTFLOWS			13,972,920.64	0.00	13,972,920.64
I. LIABILITIES						
1.	Accounts Payable		9500	581,837.58		581,837.58
2.	Due to Grantor Governments		9590			0.00
3.	Current Loans		9640	0.00		0.00

4.	Unearned Revenue	9650	123,052.10	123,052.10
5.	Long-Term Liabilities (accrual basis only)	9660-9669		0.00
6.	TOTAL LIABILITIES		704,889.68	0.00
				704,889.68
J.	DEFERRED INFLOWS OF RESOURCES			
1.	Deferred Inflows of Resources	9690	16,178,807.61	16,178,807.61
2.	TOTAL DEFERRED INFLOWS		16,178,807.61	0.00
				16,178,807.61
K.	FUND BALANCE /NET POSITION			
	Ending Fund Balance /Net Position, June 30 (G10 + H2) - (I6 + J2)			
	(must agree with Line F2)		1,566,298.73	0.00
				1,566,298.73

L. FEDERAL EVERY STUDENT SUCCEEDS ACT (ESSA) MAINTENANCE OF EFFORT REQUIREMENT

NOTE: IF YOUR CHARTER SCHOOL RECEIVED FEDERAL FUNDING, AS REPORTED IN SECTION A2, THE FOLLOWING ADDITIONAL INFORMATION MUST BE PROVIDED IN ORDER FOR THE CDE TO CALCULATE COMPLIANCE WITH THE FEDERAL EVERY STUDENT SUCCEEDS ACT (ESSA) MAINTENANCE OF EFFORT REQUIREMENT:

1. Federal Revenue Used for Capital Outlay and Debt Service

Included in the Capital Outlay and Debt Service expenditures reported in sections B6 and B7 are the following amounts paid out of federal funds:

Federal Program Name (If no amounts, indicate "NONE")	Capital Outlay	Debt Service	Total
a. None	\$ 0.00	0.00	0.00
b. None	0.00	0.00	0.00
c. NONE	0.00	0.00	0.00
d. NONE	0.00	0.00	0.00
e. None	0.00	0.00	0.00
f. None	0.00	0.00	0.00
g. None	0.00	0.00	0.00
h. None	0.00	0.00	0.00
i. None	0.00	0.00	0.00
j. None	0.00	0.00	0.00
TOTAL FEDERAL REVENUES USED FOR CAPITAL OUTLAY AND DEBT SERVICE	0.00	0.00	0.00

2. Community Services Expenditures

Provide the amount of State and Local funds reported in Section B that were expended for Community Services Activities:

Objects of Expenditures	Amount (Enter "0.00" if none)
a. Certificated Salaries	1000-1999
b. Noncertificated Salaries	2000-2999
c. Employee Benefits	3000-3999
d. Books and Supplies	4000-4999
e. Services and Other Operating Expenditures	5000-5999
TOTAL COMMUNITY SERVICES EXPENDITURES	0.00

3. Supplemental State and Local Expenditures resulting from a Presidentially Declared Disaster

Date of Presidential Disaster Declaration	Brief Description (If no amounts, indicate "None")	Amount
a.	None	0.00
b.	None	0.00
c.	None	0.00
d.	None	0.00
TOTAL SUPPLEMENTAL EXPENDITURES (Should not be negative)		0.00

4. State and Local Expenditures to be Used for ESSA Annual Maintenance of Effort Calculation:

Results of this calculation will be used for comparison with 2023-24 expenditures. Failure to maintain the required 90 percent expenditure level on either an aggregate or per capita expenditure basis may result in reduction to allocations for covered programs in 2026-27.

a.	Total Expenditures (B8)	8,174,776.12
b.	Less Federal Expenditures (Total A2)	
	[Revenues are used as proxy for expenditures because most federal revenues are normally recognized in the period that qualifying expenditures are incurred]	226,852.00
c.	Subtotal of State & Local Expenditures	7,947,924.12
	[a minus b]	
d.	Less Community Services	0.00
	[L2 Total]	
e.	Less Capital Outlay & Debt Service	155,955.55
	[Total B6 plus objects 7438 and 7439, less L1 Total, less objects 6600, 6700, 6910 and 6920]	
f.	Less Supplemental Expenditures made as the result of a Presidentially	0.00

Declared Disaster

TOTAL STATE & LOCAL EXPENDITURES SUBJECT TO MOE

[c minus d minus e minus f]

\$	7,791,968.57
----	--------------



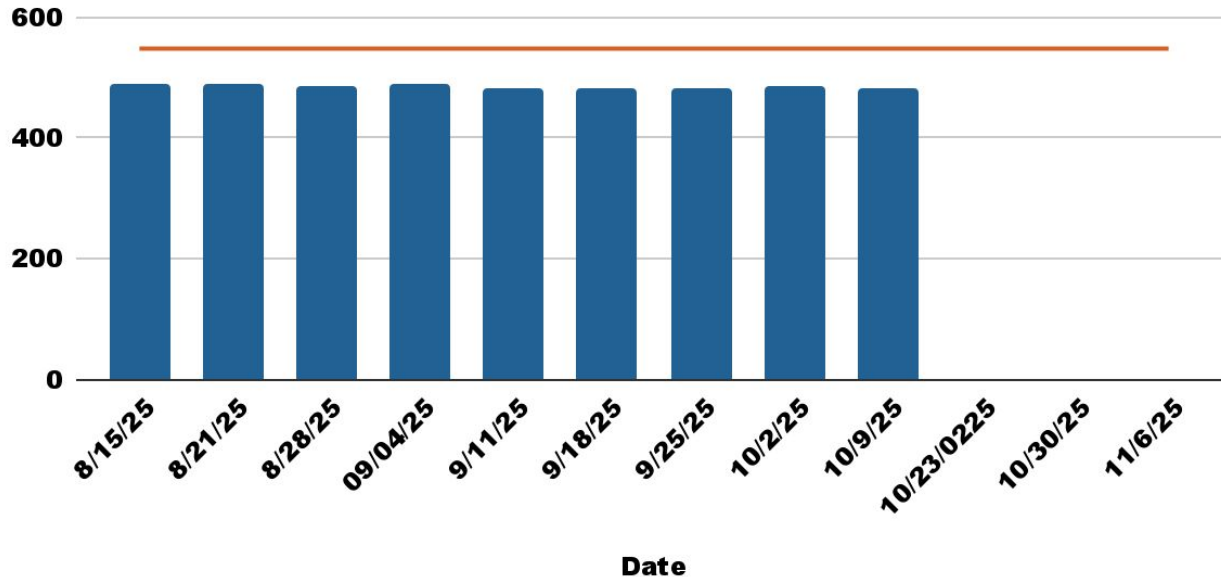
SCVi ***State of*** ***the School***

2025-2026

Enrollment

of Learners Enrolled

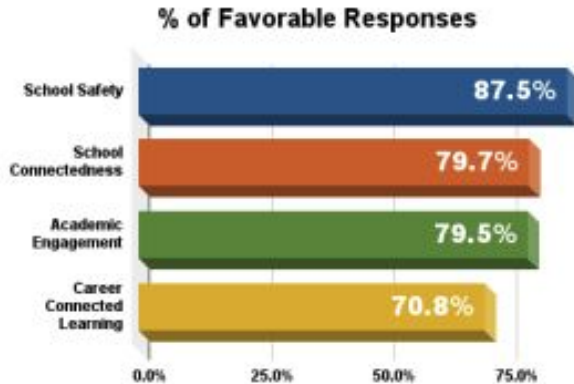
■ Enrolled ■ Projected



Projected
Enrollment
548

Learner Educational Partner Survey

Learner Educational Partner Survey



SCVi Dashboard Report

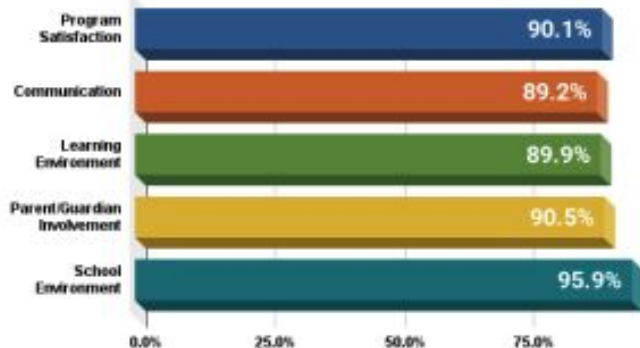


Family Educational Partner Survey



Family Educational Partner Survey

% of Favorable Responses



SCVi Dashboard Report



Staff Educational Partner Survey

SCVi Dashboard Report



Staff Educational Partner Survey

% of Favorable Responses

	Leadership	59.7%
	Work Environment	61.5%
	Professional Growth	46.9%
	Resources	79.2%
	Community and Belonging	59.7%

[Dashboard Report](#)



Learner Outcomes



Lifelong Learner



Percentage of Favorable Responses



Empathetic Citizen



Percentage of Favorable Responses



Authentic Individual



Percentage of Favorable Responses



Design Thinker



Percentage of Favorable Responses



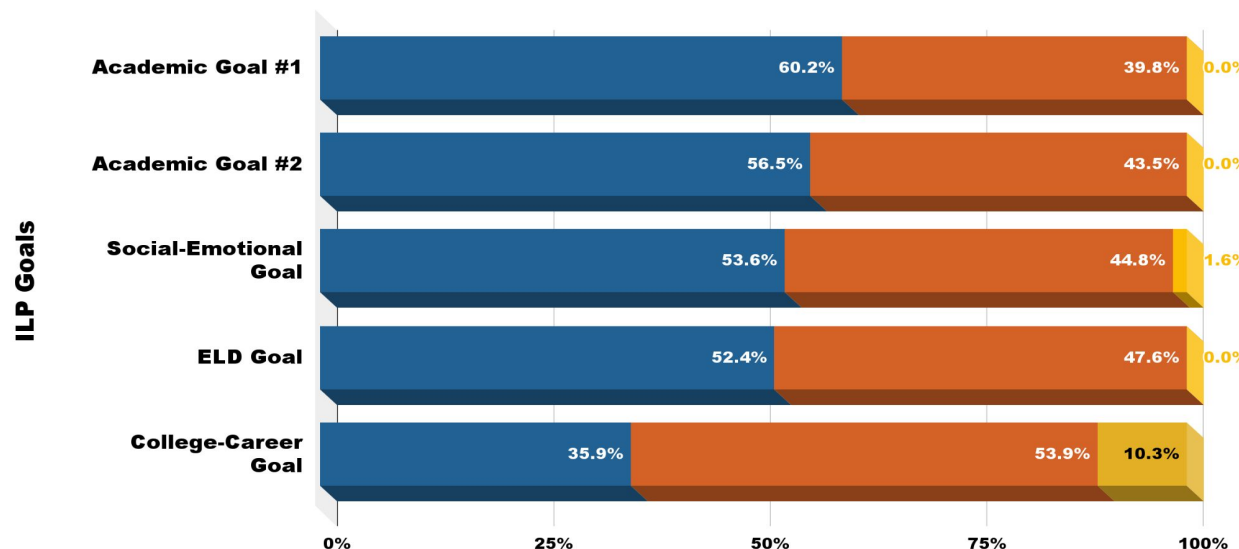
24-25 Learner Outcome Dashboard Reports



ILP Goals

ILP Goal Completion Status

■ Goal Met ■ In Progress ■ Not Yet



ELD Goal is only for English Learners

College Career Goal is only for learners in grades 7-12



Academic Achievement and Growth

SCVi uses several local and state assessments to measure achievement and growth across the grade levels.

- CAASPP (State)
 - SBAC Math (Grades 3-8, 11)
 - SBAC Reading (Grades 3-8, 11)
 - Science (Grades, 5, 8, HS)
- MAP NWEA (Local)
 - K-12 MAP Growth: Math
 - K-12 MAP Growth: Reading
 - 2-12 MAP Growth: Science
- Amira
 - Literacy Screener

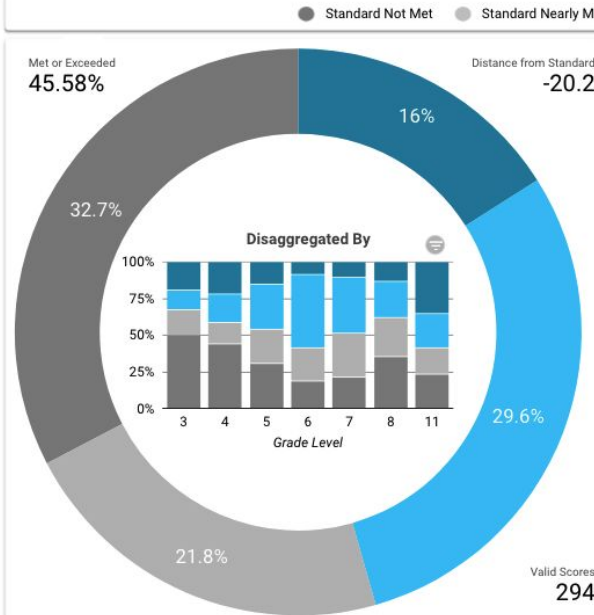


ELA/Math

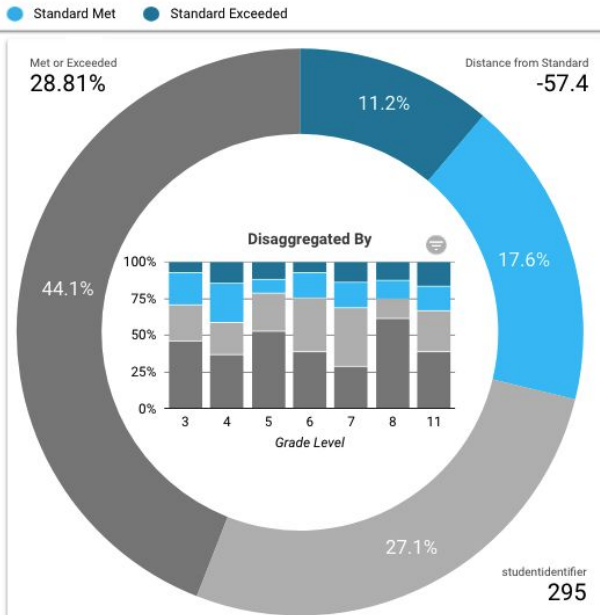
2025 SBAC Results



Overall ELA Results



Overall Math Results

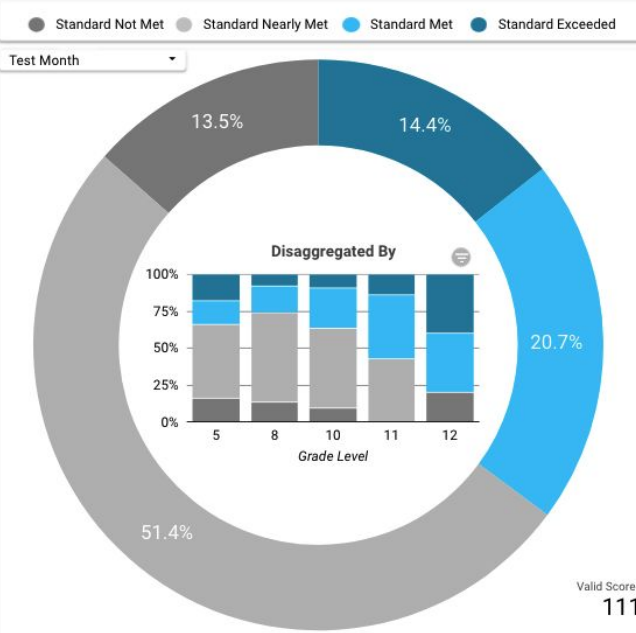


Science



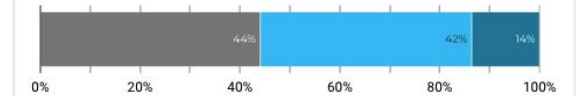
2024 CAST Results

Overall Results



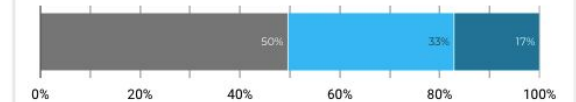
Life Sciences

Focusing on structures and processes in living things, ecosystems, heredity and biological evolution.



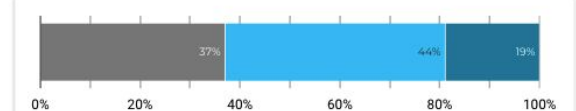
Physical Sciences

Focusing on matter and its interactions, motion and stability, energy, and waves and their applications.



Earth and Space Sciences

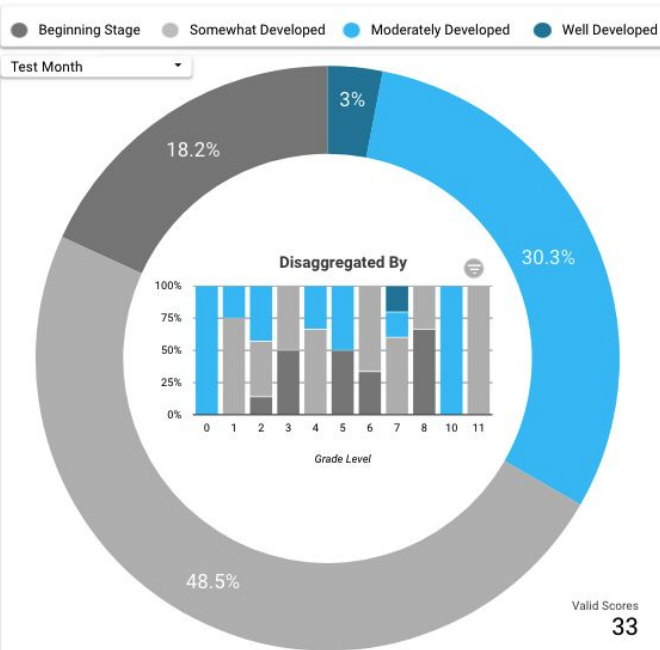
Focusing on Earth's place in the universe, Earth's systems, and Earth and human activity.



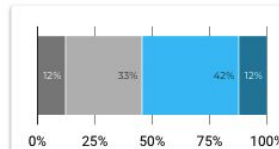


2025 ELPAC Results

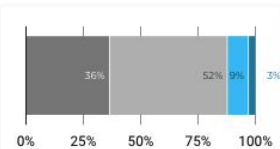
Overall Results



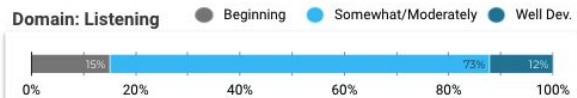
Oral Language Results



Written Results



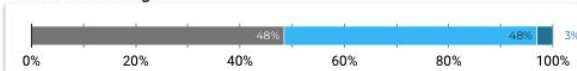
Domain: Listening



Domain: Speaking



Domain: Reading



Domain: Writing



CAASPP: Change Over Time



ELA Met and Exceeded

18-19	21-22	22-23	23-24	24-25
55.8%	47.3%	38.4%	47.5%	45.6%

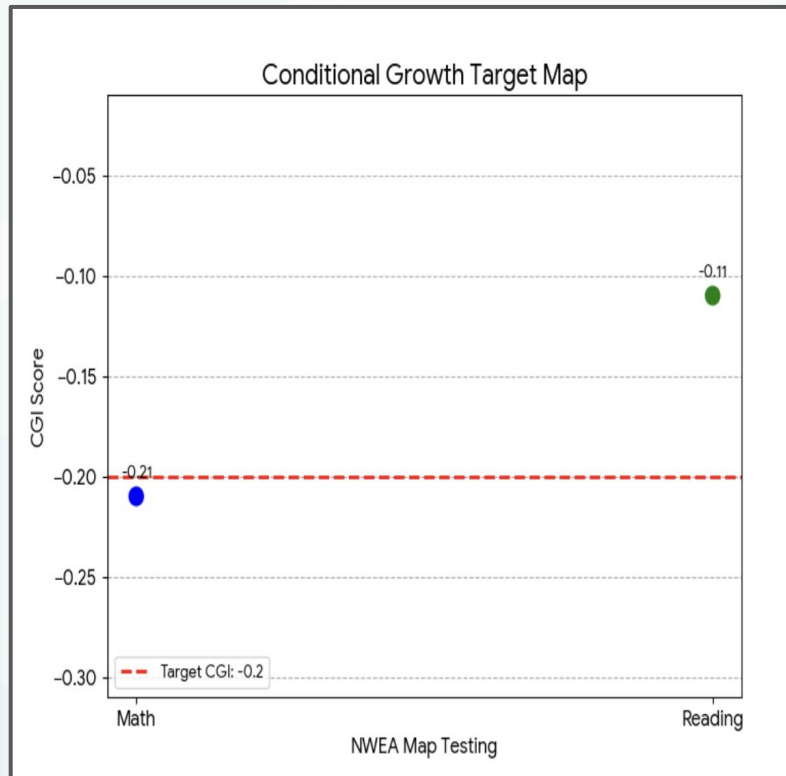
Math Met and Exceeded

18-19	21-22	22-23	23-24	24-25
36.4%	25.0%	24.5%	28.5%	28.8%

Science Met and Exceeded

18-19	21-22	22-23	23-24	24-25
37.9%	30.2%	26.0%	45.3%	35.1%

Conditional Growth Index (CGI)



**Target for Verified Data is
-0.2 or Higher**



Other Data Indicators

Chronic
Absenteeism
(absent 10% or
more)

15.08%

Coming
Soon

College and
Career
Indicator
(% Prepared)

Graduates/
Completers

88.36%
6.82% COC

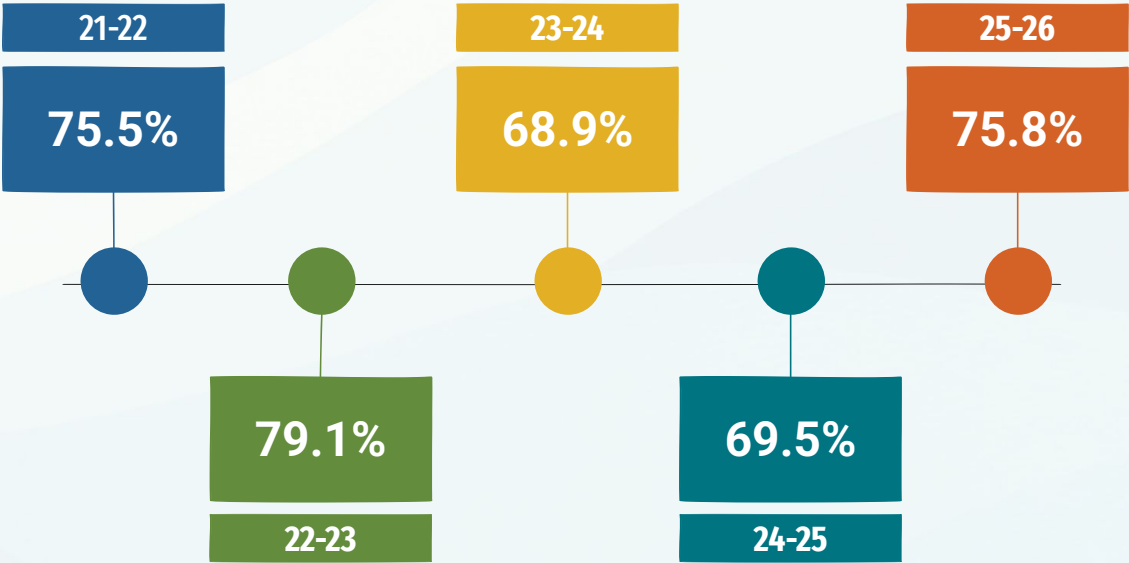
3.4%

Suspensions





Learner Retention



Annual Goals

- Maintain 95% Attendance Rate
- Achieve a Staff Retention Rate Exceeding 80%
- Increase ELA and Math CAASPP Scores
- All Students Achieved a Year's Worth of Academic Growth as Measured by CGI
- 85% Learner Retention



25-26

Director ILP Goals

Focus Area #1: Learner Academic Growth

1. Participate in and monitor the implementation of the WIN (What I Need) time block and class-level targeted intervention
2. We will streamline communication and sharing to ensure a collaborative and unified vision and culture that provides seamless academic and social support to every student, regardless of their enrollment program (seat-based or home study).

Focus Area #2: Social Emotional Learning

Ensure that staff are implementing our SEL program/curriculum with fidelity



**Chad
Powell**

Director ILP Goals

Focus Area #1: Learner Academic Growth

To enhance my instructional leadership, I will increase my presence in classrooms by conducting regular lesson observations and providing timely, constructive feedback to teachers.

Focus Area #2: Social Emotional Learning

My leadership will establish social emotional learning (SEL) as the foundation of SCVi, nurturing a community where every student's social and emotional growth is the primary driver of all operational and instructional decisions.



**Martha
Spansel-
Pellico**

Director Evaluation Categories



Shared Vision

Development and Implementation of a Shared Vision	1	2	3	4
<p>Education leaders facilitate the development and implementation of a shared vision of learning and growth of all students.</p> <ol style="list-style-type: none">1. Student-Centered Vision: Leaders shape a collective vision that uses multiple measures of data and focuses on equitable access, opportunities, and outcomes for all students.2. Developing Shared Vision: Leaders engage others in a collaborative process to develop a vision of teaching and learning that is shared and supported by all stakeholders.3. Vision Planning and Implementation: Leaders guide and monitor decisions, actions, and outcomes using the shared vision and goals.				
<p>Comments:</p>				





Instructional Leadership

Instructional Leadership	1	2	3	4
Education leaders shape a collaborative culture of teaching and learning, informed by professional standards and focused on student and professional growth.	<ol style="list-style-type: none">1. Professional Learning Culture: Leaders promote a culture in which staff engage in individual and collective professional learning that results in their continuous improvement and high performance.2. Curriculum and Instruction: Leaders guide and support the implementation of standards-based curriculum, instruction, and assessments that address student expectations and outcomes.3. Assessment and Accountability: Leaders develop and use assessment and accountability systems to monitor, improve, and extend educator practice, program outcomes, and student learning.			
Comments:				

Environment

Management and Learning Environment

1

2

3

4

Education leaders manage the organization to cultivate a safe and productive learning and working environment.

1. Operations and Facilities: Leaders provide and oversee a functional, safe, and clean learning environment.
2. Plans and Procedures: Leaders establish structures and employ policies and processes that support students to graduate ready for college and career.
3. Climate: Leaders facilitate safe, fair, and respectful environments that meet the intellectual, linguistic, cultural, social-emotional, and physical needs of each learner.
4. Fiscal and Human Resources: Leaders align fiscal and human resources and manage policies and contractual agreements that build a productive learning environment.

Comments:



Community Engagement



Family and Community Engagement

1

2

3

4

Education leaders collaborate with families and other stakeholders to address diverse student and community interests and mobilize community resources.

1. Parent and Family Engagement: Leaders meaningfully involve all parents and families, including underrepresented communities, in student learning and support programs.
2. Community Partnerships: Leaders establish community partnerships that promote and support students to meet performance and content expectations and graduate ready for college and career.
3. Community Resources and Services: Leaders leverage and integrate community resources and services to meet the varied needs of all students.

Comments:



Integrity

Ethics and Integrity

1

2

3

4

Education leaders make decisions, model, and behave in ways that demonstrate professionalism, ethics, integrity, justice, and equity and hold staff to the same standard.

1. Reflective Practice: Leaders act upon a personal code of ethics that requires continuous reflection and learning.
2. Ethical Decision-Making: Leaders guide and support personal and collective actions that use relevant evidence and available research to make fair and ethical decisions.
3. Ethical Action: Leaders recognize and use their professional influence with staff and the community to develop a climate of trust, mutual respect, and honest communication, necessary to consistently make fair and equitable decisions on behalf of all students.

Comments:

Policy

External Context and Policy

1

2

3

4

Education leaders influence political, social, economic, legal, and cultural contexts affecting education to improve education policies and practices.

1. **Understanding and Communicating Policy:** Leaders actively structure and participate in opportunities that develop greater public understanding of the education policy environment.
2. **Professional Influence:** Leaders use their understanding of social, cultural, economic, legal, and political contexts to shape policies that lead to all students graduating ready for college and career.
3. **Policy Engagement:** Leaders engage with policymakers and stakeholders to collaborate on education policies focused on improving education for all students.

Comments:





WattHub

Commercial Solar Proposal

WattHub Renewables

Prepared For

Name Donna Wood

Organization Santa Clarita Valley International

Scottsdale, AZ | Lehi, UT

www.watthub.com

Rooftop Solar

Proposal Date: 6/23/2025

Proud Partner Of



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1 Total Energy Data

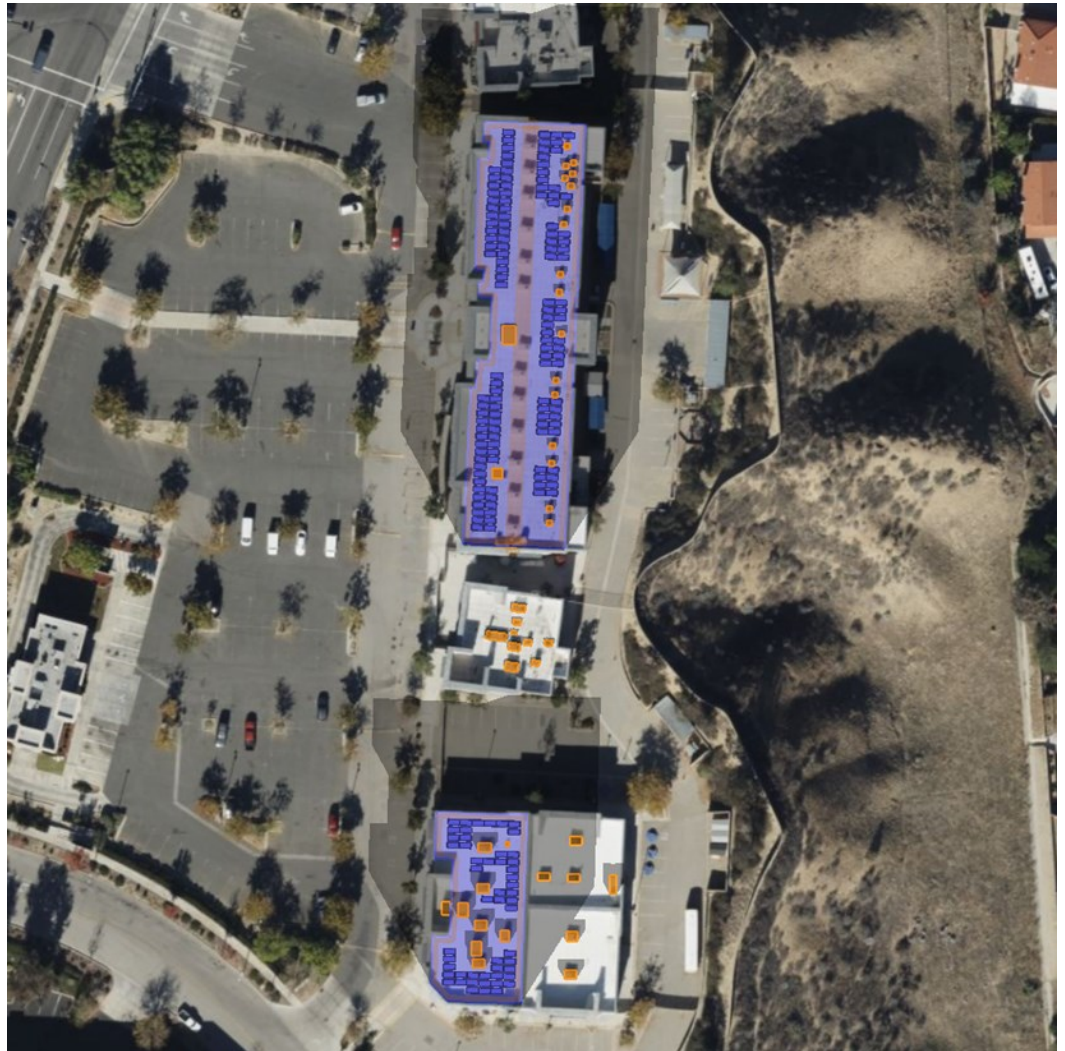
Total Energy Usage

Annual Consumption	189,530 kWh
Average Monthly Consumption	15,794 kWh
Average Monthly Cost	\$6,464.55
Average Blended Cost per kWh	\$0.409 /kWh
Total Annual Bill Cost	\$77,578

Total PV System Summary

Total System PV Rating	86.3 kW-DC 77.1 kW-AC
Total Year 1 Generation	151,525 kWh
Total Energy Offset	80.0%
Total Savings per kWh	\$0.246
Total Electric Bill Savings Year 1	\$37,250

Solar Panel Layout



2 28070 STE 106 - Meter 10854315

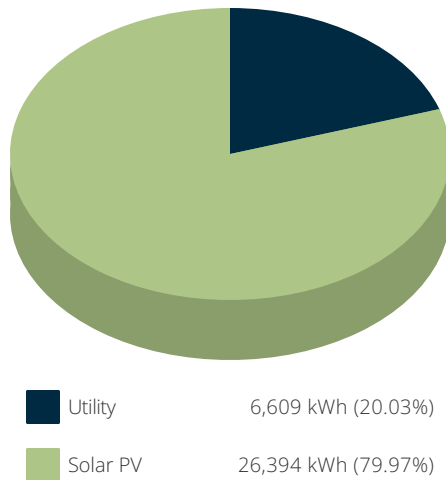
Meter Information

Address	28070 Hasley Canyon Rd, Castaic, CA
Consumption	33,003 kWh
Annual Cost	\$13,103
Solar PV Equipment	15.0 kW-DC Premium Modules
Panel Warranty	25 Year Performance Warranty

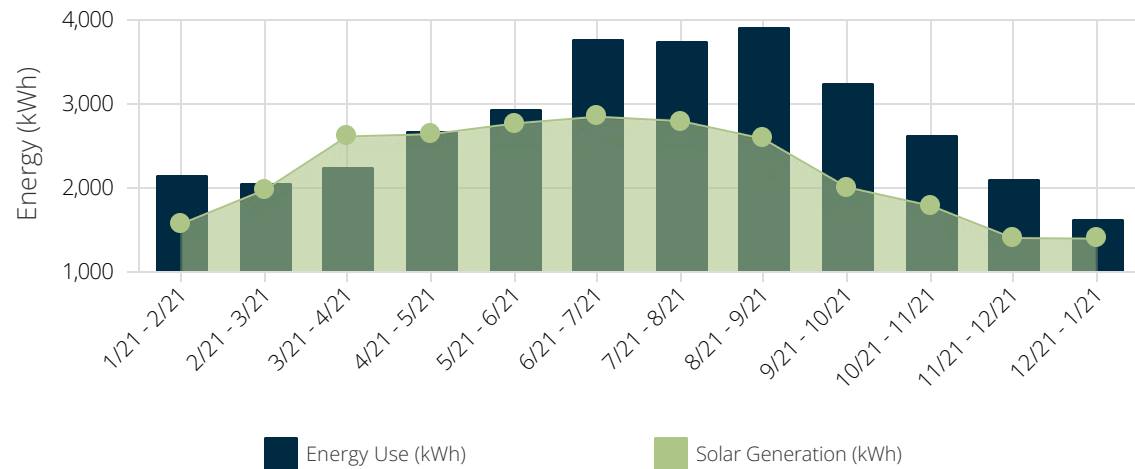
Solar PV System Cost and Incentives

Solar PV System Cost	\$61,664
Direct Pay ITC	-\$24,666
Net Solar PV System Cost	\$36,998

Energy Consumption Mix



Monthly Energy Use vs Solar Generation



2.1 Rebates and Incentives

Direct Pay, Investment Tax Credit (ITC) - 30% (with Adders)

The Inflation Reduction Act (IRA) of 2022 contains a "direct pay" provision that enables certain tax-exempt customers, including state and local government, to receive a direct cash payment in lieu of an investment tax credit (ITC). Entities that qualify for direct pay are eligible to receive a 30% direct payment, assuming they meet the IRA established prevailing wage and apprenticeship requirements in order to qualify for the full 30% "increased rate", rather than a 6% "base rate". The IRA states that direct pay is only available for entities, including: an entity exempt from the tax, any State government (or political subdivision thereof), the Tennessee Valley Authority, an Indian tribal government, an Alaska Native Corporation, any corporation operating on a cooperative basis which is engaged in furnishing electric energy to persons in rural areas. These entities may take direct pay for solar and storage in the ITC and PTC as well as the ITC/PTC when tech neutral starts after 2025. In addition to the 30% ITC, the IRA establishes three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community, projects sited in an "energy community", which includes brownfield sites, census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010. (2) Low-income, projects located in a qualified "low-income community", which is defined as a census tract with a poverty rate of at least 20%, as well as a census tract where the median family income (MFI) is 80% or less of statewide MFI, or on "Indian land", which is defined as land located within the boundaries of an Indian reservation or lands held by a tribe. (3) Domestic Content, for projects that meet specified domestic content requirements which will be set by Treasury, including 100% steel/iron for manufactured products with a 40% requirement through 2024 followed by 45% in 2025, 50% in 2026, and 55% in 2027 and beyond. Manufactured content is further explained: the products which are components of a qualified facility upon completion will be deemed to have been produced in the United States if the adjusted percentage of the total costs of all such manufactured products of the facility are attributable to manufactured products which are mined, produced, or manufactured in the United States.

Total Incentive Value: \$24,666

2.2 Utility Rates

Current Rate Schedule: Southern California Edison, GS-2-TOU (Option: D)

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	GS-2-TOU, Option: D	Season	Charge Type	Rate Type	GS-2-TOU, Option: D	Season	Charge Type	Rate Type	GS-2-TOU, Option: D
W	Flat Rate	per billing period	\$227.55	W	Mid Peak	Import	\$0.13358	W	Flat Rate	Import	\$23.96
S	Flat Rate	per billing period	\$227.55	W	Off Peak	Import	\$0.13246	S	Flat Rate	Import	\$23.96
				W	Super Off Peak	Import	\$0.09808	W	Mid Peak	Import	\$7.70
				S	On Peak	Import	\$0.1673	S	On Peak	Import	\$35.59
				S	Mid Peak	Import	\$0.1566				
				S	Off Peak	Import	\$0.12233				

After installing a solar renewable energy system, you may be able to switch rate schedules with your utility. This may cause or be caused by several factors such as, but not limited to, lower demand charges, higher energy charges, and generation export credit rates. Changing to an eligible rate schedule with lower demand charges and higher energy charges may increase your post solar savings.

Not every utility provides full credit for generation exports. Your new post solar rate schedule is outlined below.

New Rate Schedule: Southern California Edison, GS-2-TOU (Option: E)

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	GS-2-TOU, Option: E	Season	Charge Type	Rate Type	GS-2-TOU, Option: E	Season	Charge Type	Rate Type	GS-2-TOU, Option: E
W	Flat Rate	per billing period	\$227.55	W	Mid Peak	Import	\$0.18859	W	Flat Rate	Import	\$13.48
S	Flat Rate	per billing period	\$227.55	W	Off Peak	Import	\$0.13094	S	Flat Rate	Import	\$13.48
				W	Super Off Peak	Import	\$0.11086	W	Mid Peak	Import	\$2.07
				S	On Peak	Import	\$0.77942	S	On Peak	Import	\$5.34
				S	Mid Peak	Import	\$0.34331				
				S	Off Peak	Import	\$0.21405				

2.3 Current Electric Bill

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/21/2025 - 2/21/2025 W	-	339	767	1,031	11	-	5	\$228	\$75	\$173	\$302	\$778
2/21/2025 - 3/21/2025 W	-	318	707	1,026	14	-	5	\$228	\$72	\$165	\$374	\$838
3/21/2025 - 4/21/2025 W	-	375	828	1,032	14	-	5	\$228	\$78	\$183	\$374	\$862
4/21/2025 - 5/21/2025 W	-	398	876	1,396	19	-	6	\$228	\$93	\$213	\$501	\$1,035
5/21/2025 - 6/21/2025 W / S	199	236	1,834	656	19	5	6	\$228	\$102	\$257	\$540	\$1,126
6/21/2024 - 7/21/2024 S	544	244	2,984	-	18	11	-	\$228	\$132	\$363	\$823	\$1,545
7/21/2024 - 8/21/2024 S	409	208	3,120	-	21	14	-	\$228	\$130	\$352	\$1,001	\$1,712
8/21/2024 - 9/21/2024 S	411	152	3,334	-	21	10	-	\$228	\$136	\$364	\$859	\$1,587
9/21/2024 - 10/21/2024 S / W	95	374	1,623	1,149	21	6	10	\$228	\$113	\$272	\$610	\$1,223
10/21/2024 - 11/21/2024 W	-	382	851	1,388	13	-	5	\$228	\$91	\$208	\$350	\$877
11/21/2024 - 12/21/2024 W	-	342	739	1,024	13	-	5	\$228	\$73	\$171	\$350	\$822
12/21/2024 - 1/21/2025 W	-	329	676	604	10	-	5	\$228	\$56	\$137	\$278	\$698
Total	1,658	3,697	18,339	9,306	-	-	-	\$2,731	\$1,152	\$2,858	\$6,362	\$13,103

2.4 New Electric Bill

The table below details a simulation of your post solar electric bill. This table factors any rate schedule changes that may occur as detailed above.

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/21/2025 - 2/21/2025 W	-	270	737	-442	9	-	5	\$228	\$43	\$116	\$132	\$518
2/21/2025 - 3/21/2025 W	-	124	670	-721	9	-	5	\$228	\$35	\$97	\$132	\$490
3/21/2025 - 4/21/2025 W	-	-13	791	-1,155	8	-	5	\$228	\$38	\$109	\$118	\$492
4/21/2025 - 5/21/2025 W	-	-28	802	-744	9	-	5	\$228	\$40	\$112	\$132	\$511
5/21/2025 - 6/21/2025 W / S	-59	7	302	-94	10	5	5	\$228	\$44	\$157	\$147	\$575
6/21/2024 - 7/21/2024 S	169	89	666	-	12	9	-	\$228	\$61	\$385	\$210	\$884
7/21/2024 - 8/21/2024 S	78	65	799	-	12	6	-	\$228	\$56	\$270	\$194	\$748
8/21/2024 - 9/21/2024 S	124	52	1,136	-	14	6	-	\$228	\$65	\$410	\$221	\$923
9/21/2024 - 10/21/2024 S / W	40	206	1,032	-44	13	5	7	\$228	\$60	\$235	\$189	\$713
10/21/2024 - 11/21/2024 W	-	298	810	-274	11	-	5	\$228	\$47	\$122	\$159	\$556
11/21/2024 - 12/21/2024 W	-	323	704	-325	7	-	5	\$228	\$42	\$104	\$105	\$478
12/21/2024 - 1/21/2025 W	-	295	655	-737	7	-	5	\$228	\$36	\$81	\$105	\$449
Total	352	1,688	9,104	-4,536	-	-	-	\$2,731	\$566	\$2,198	\$1,842	\$7,336

New Electric Bill Savings: \$5,767

3 28080 STE 118 - Meter 10854292

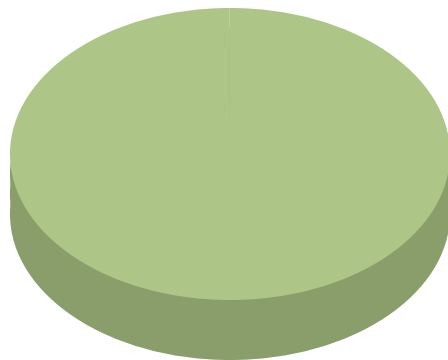
Meter Information

Address	28080 Hasley Canyon Rd, Castaic, CA
Consumption	26,083 kWh
Annual Cost	\$19,654
Solar PV Equipment	14.9 kW-DC Premium Modules
Panel Warranty	25 Year Performance Warranty

Solar PV System Cost and Incentives

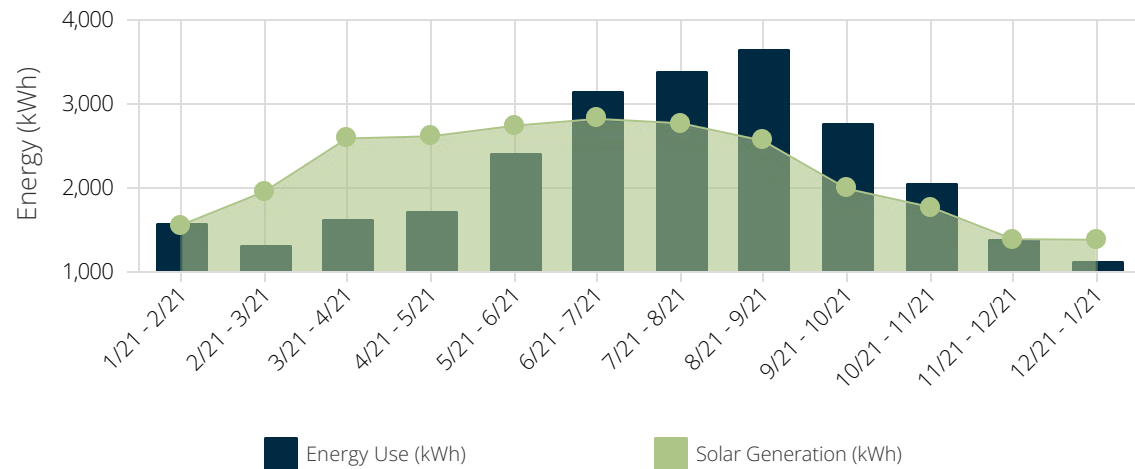
Solar PV System Cost	\$61,090
Direct Pay ITC	-\$24,436
Net Solar PV System Cost	\$36,654

Energy Consumption Mix



Utility	-68 kWh (0.00%)
Solar PV	26,151 kWh (100.00%)

Monthly Energy Use vs Solar Generation



3.1 Rebates and Incentives

Direct Pay, Investment Tax Credit (ITC) - 30% (with Adders)

The Inflation Reduction Act (IRA) of 2022 contains a "direct pay" provision that enables certain tax-exempt customers, including state and local government, to receive a direct cash payment in lieu of an investment tax credit (ITC). Entities that qualify for direct pay are eligible to receive a 30% direct payment, assuming they meet the IRA established prevailing wage and apprenticeship requirements in order to qualify for the full 30% "increased rate", rather than a 6% "base rate". The IRA states that direct pay is only available for entities, including: an entity exempt from the tax, any State government (or political subdivision thereof), the Tennessee Valley Authority, an Indian tribal government, an Alaska Native Corporation, any corporation operating on a cooperative basis which is engaged in furnishing electric energy to persons in rural areas. These entities may take direct pay for solar and storage in the ITC and PTC as well as the ITC/PTC when tech neutral starts after 2025. In addition to the 30% ITC, the IRA establishes three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community, projects sited in an "energy community", which includes brownfield sites, census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010. (2) Low-income, projects located in a qualified "low-income community", which is defined as a census tract with a poverty rate of at least 20%, as well as a census tract where the median family income (MFI) is 80% or less of statewide MFI, or on "Indian land", which is defined as land located within the boundaries of an Indian reservation or lands held by a tribe. (3) Domestic Content, for projects that meet specified domestic content requirements which will be set by Treasury, including 100% steel/iron for manufactured products with a 40% requirement through 2024 followed by 45% in 2025, 50% in 2026, and 55% in 2027 and beyond. Manufactured content is further explained: the products which are components of a qualified facility upon completion will be deemed to have been produced in the United States if the adjusted percentage of the total costs of all such manufactured products of the facility are attributable to manufactured products which are mined, produced, or manufactured in the United States.

Total Incentive Value: \$24,436

3.2 Utility Rates

Current Rate Schedule: Southern California Edison, GS-2-TOU (Option: D)

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	GS-2-TOU, Option: D	Season	Charge Type	Rate Type	GS-2-TOU, Option: D	Season	Charge Type	Rate Type	GS-2-TOU, Option: D
W	Flat Rate	per billing period	\$227.55	W	Mid Peak	Import	\$0.13358	W	Flat Rate	Import	\$23.96
S	Flat Rate	per billing period	\$227.55	W	Off Peak	Import	\$0.13246	S	Flat Rate	Import	\$23.96
				W	Super Off Peak	Import	\$0.09808	W	Mid Peak	Import	\$7.70
				S	On Peak	Import	\$0.1673	S	On Peak	Import	\$35.59
				S	Mid Peak	Import	\$0.1566				
				S	Off Peak	Import	\$0.12233				

After installing a solar renewable energy system, you may be able to switch rate schedules with your utility. This may cause or be caused by several factors such as, but not limited to, lower demand charges, higher energy charges, and generation export credit rates. Changing to an eligible rate schedule with lower demand charges and higher energy charges may increase your post solar savings.

Not every utility provides full credit for generation exports. Your new post solar rate schedule is outlined below.

New Rate Schedule: Southern California Edison, GS-2-TOU (Option: E)

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	GS-2-TOU, Option: E	Season	Charge Type	Rate Type	GS-2-TOU, Option: E	Season	Charge Type	Rate Type	GS-2-TOU, Option: E
W	Flat Rate	per billing period	\$227.55	W	Mid Peak	Import	\$0.18859	W	Flat Rate	Import	\$13.48
S	Flat Rate	per billing period	\$227.55	W	Off Peak	Import	\$0.13094	S	Flat Rate	Import	\$13.48
				W	Super Off Peak	Import	\$0.11086	W	Mid Peak	Import	\$2.07
				S	On Peak	Import	\$0.77942	S	On Peak	Import	\$5.34
				S	Mid Peak	Import	\$0.34331				
				S	Off Peak	Import	\$0.21405				

3.3 Current Electric Bill

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/21/2025 - 2/21/2025 W	-	274	496	794	13	-	6	\$228	\$55	\$126	\$358	\$765
2/21/2025 - 3/21/2025 W	-	224	331	746	13	-	6	\$228	\$45	\$102	\$358	\$732
3/21/2025 - 4/21/2025 W	-	373	273	976	22	-	22	\$228	\$57	\$125	\$697	\$1,106
4/21/2025 - 5/21/2025 W	-	331	278	1,114	26	-	26	\$228	\$60	\$130	\$823	\$1,241
5/21/2025 - 6/21/2025 W / S	142	240	1,310	710	38	19	32	\$228	\$84	\$203	\$1,434	\$1,949
6/21/2024 - 7/21/2024 S	636	170	2,340	-	32	29	-	\$228	\$110	\$309	\$1,799	\$2,446
7/21/2024 - 8/21/2024 S	468	158	2,754	-	45	26	-	\$228	\$118	\$322	\$2,004	\$2,671
8/21/2024 - 9/21/2024 S	614	91	2,936	-	54	54	-	\$228	\$127	\$349	\$3,216	\$3,919
9/21/2024 - 10/21/2024 S / W	154	371	994	1,238	35	26	29	\$228	\$96	\$226	\$1,224	\$1,774
10/21/2024 - 11/21/2024 W	-	375	466	1,198	22	-	22	\$228	\$71	\$158	\$697	\$1,153
11/21/2024 - 12/21/2024 W	-	270	411	708	29	-	13	\$228	\$48	\$111	\$795	\$1,182
12/21/2024 - 1/21/2025 W	-	198	400	518	13	-	6	\$228	\$39	\$91	\$358	\$715
Total	2,014	3,075	12,989	8,002	-	-	-	\$2,731	\$910	\$2,253	\$13,760	\$19,654

3.4 New Electric Bill

The table below details a simulation of your post solar electric bill. This table factors any rate schedule changes that may occur as detailed above.

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/21/2025 - 2/21/2025 W	-	205	466	-664	13	-	6	\$228	\$29	\$69	\$188	\$513
2/21/2025 - 3/21/2025 W	-	32	294	-984	12	-	6	\$228	\$17	\$39	\$174	\$457
3/21/2025 - 4/21/2025 W	-	-12	235	-1,191	20	-	20	\$228	\$19	\$53	\$311	\$610
4/21/2025 - 5/21/2025 W	-	-91	205	-1,006	21	-	21	\$228	\$15	\$37	\$327	\$606
5/21/2025 - 6/21/2025 W / S	-113	12	-207	-32	27	11	23	\$228	\$31	\$80	\$414	\$753
6/21/2024 - 7/21/2024 S	264	16	44	-	24	24	-	\$228	\$42	\$307	\$452	\$1,028
7/21/2024 - 8/21/2024 S	140	16	455	-	39	18	-	\$228	\$48	\$245	\$622	\$1,142
8/21/2024 - 9/21/2024 S	329	-8	758	-	46	46	-	\$228	\$56	\$444	\$866	\$1,593
9/21/2024 - 10/21/2024 S / W	100	204	407	56	28	19	24	\$228	\$45	\$198	\$404	\$874
10/21/2024 - 11/21/2024 W	-	292	426	-449	19	-	19	\$228	\$34	\$73	\$295	\$629
11/21/2024 - 12/21/2024 W	-	251	377	-629	22	-	13	\$228	\$27	\$41	\$323	\$618
12/21/2024 - 1/21/2025 W	-	164	380	-810	12	-	6	\$228	\$22	\$28	\$174	\$451
Total	720	1,081	3,840	-5,709	-	-	-	\$2,731	\$384	\$1,611	\$4,550	\$9,276

New Electric Bill Savings: \$10,379

4 28060 - Meter 10854273

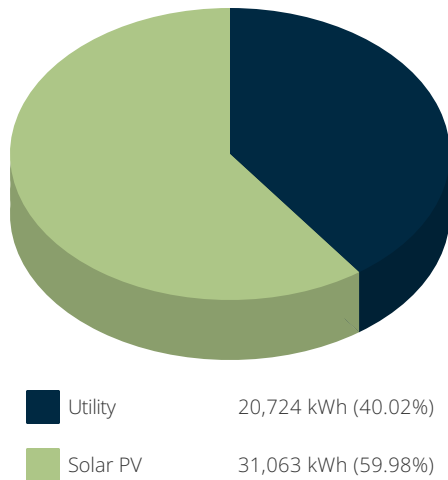
Meter Information

Address	28060 Hasley Canyon Rd, Castaic, CA
Consumption	51,787 kWh
Annual Cost	\$11,860
Solar PV Equipment	17.7 kW-DC Premium Modules
Panel Warranty	25 Year Performance Warranty

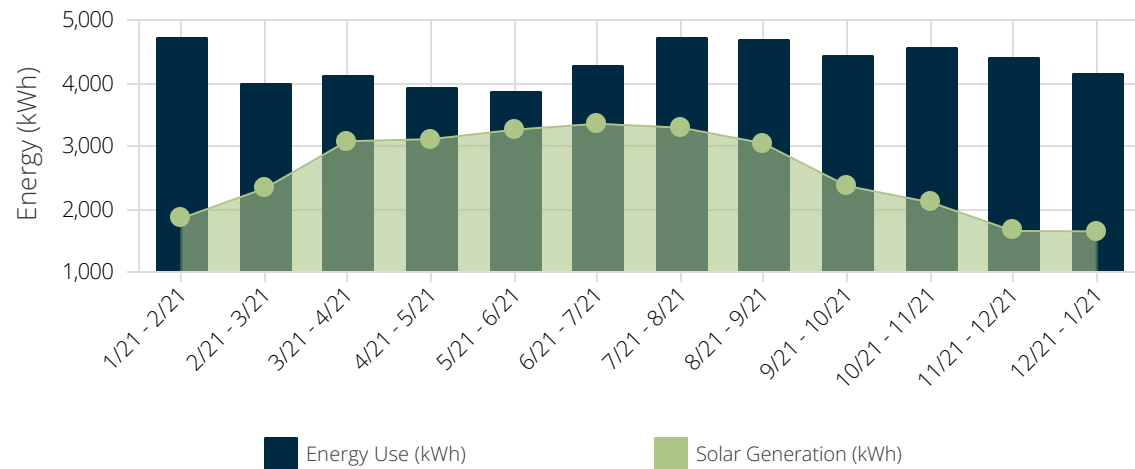
Solar PV System Cost and Incentives

Solar PV System Cost	\$72,570
Direct Pay ITC	-\$29,028
Net Solar PV System Cost	\$43,542

Energy Consumption Mix



Monthly Energy Use vs Solar Generation



4.1 Rebates and Incentives

Direct Pay, Investment Tax Credit (ITC) - 30% (with Adders)

The Inflation Reduction Act (IRA) of 2022 contains a "direct pay" provision that enables certain tax-exempt customers, including state and local government, to receive a direct cash payment in lieu of an investment tax credit (ITC). Entities that qualify for direct pay are eligible to receive a 30% direct payment, assuming they meet the IRA established prevailing wage and apprenticeship requirements in order to qualify for the full 30% "increased rate", rather than a 6% "base rate". The IRA states that direct pay is only available for entities, including: an entity exempt from the tax, any State government (or political subdivision thereof), the Tennessee Valley Authority, an Indian tribal government, an Alaska Native Corporation, any corporation operating on a cooperative basis which is engaged in furnishing electric energy to persons in rural areas. These entities may take direct pay for solar and storage in the ITC and PTC as well as the ITC/PTC when tech neutral starts after 2025. In addition to the 30% ITC, the IRA establishes three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community, projects sited in an "energy community", which includes brownfield sites, census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010. (2) Low-income, projects located in a qualified "low-income community", which is defined as a census tract with a poverty rate of at least 20%, as well as a census tract where the median family income (MFI) is 80% or less of statewide MFI, or on "Indian land", which is defined as land located within the boundaries of an Indian reservation or lands held by a tribe. (3) Domestic Content, for projects that meet specified domestic content requirements which will be set by Treasury, including 100% steel/iron for manufactured products with a 40% requirement through 2024 followed by 45% in 2025, 50% in 2026, and 55% in 2027 and beyond. Manufactured content is further explained: the products which are components of a qualified facility upon completion will be deemed to have been produced in the United States if the adjusted percentage of the total costs of all such manufactured products of the facility are attributable to manufactured products which are mined, produced, or manufactured in the United States.

Total Incentive Value: \$29,028

4.2 Utility Rates

Current Rate Schedule: Southern California Edison, GS-1-TOU (Option: D)

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	GS-1-TOU, Option: D	Season	Charge Type	Rate Type	GS-1-TOU, Option: D	Season	Charge Type	Rate Type	GS-1-TOU, Option: D
W	Flat Rate	per day	\$0.51	W	Mid Peak	Import	\$0.1888	W	Flat Rate	Import	\$19.68
S	Flat Rate	per day	\$0.51	W	Off Peak	Import	\$0.13567	S	Flat Rate	Import	\$19.68
				W	Super Off Peak	Import	\$0.10713	W	Mid Peak	Import	\$4.66
				S	On Peak	Import	\$0.19513	S	On Peak	Import	\$19.86
				S	Mid Peak	Import	\$0.18469				
				S	Off Peak	Import	\$0.12783				

After installing a solar renewable energy system, you may be able to switch rate schedules with your utility. This may cause or be caused by several factors such as, but not limited to, lower demand charges, higher energy charges, and generation export credit rates. Changing to an eligible rate schedule with lower demand charges and higher energy charges may increase your post solar savings.

Not every utility provides full credit for generation exports. Your new post solar rate schedule is outlined below.

New Rate Schedule: Southern California Edison, GS-1-TOU (Option: E)

Customer Charges				Energy Charges			
Season	Charge Type	Rate Type	GS-1-TOU, Option: E	Season	Charge Type	Rate Type	GS-1-TOU, Option: E
W	Flat Rate	per day	\$0.51	W	Mid Peak	Import	\$0.37185
S	Flat Rate	per day	\$0.51	W	Off Peak	Import	\$0.25236
				W	Super Off Peak	Import	\$0.18738
				S	On Peak	Import	\$0.61132
				S	Mid Peak	Import	\$0.31647
				S	Off Peak	Import	\$0.23865

4.3 Current Electric Bill

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/21/2025 - 2/21/2025 W	-	1,115	2,763	850	13	-	13	\$16	\$172	\$505	\$316	\$1,009
2/21/2025 - 3/21/2025 W	-	864	2,407	726	13	-	13	\$14	\$145	\$422	\$316	\$898
3/21/2025 - 4/21/2025 W	-	754	2,598	752	13	-	13	\$16	\$149	\$426	\$316	\$908
4/21/2025 - 5/21/2025 W	-	693	2,422	808	13	-	11	\$15	\$142	\$404	\$307	\$869
5/21/2025 - 6/21/2025 W / S	295	347	2,904	319	13	10	10	\$16	\$140	\$395	\$401	\$951
6/21/2024 - 7/21/2024 S	425	195	3,655	-	14	11	-	\$15	\$155	\$431	\$494	\$1,096
7/21/2024 - 8/21/2024 S	514	189	4,004	-	14	13	-	\$16	\$171	\$476	\$534	\$1,197
8/21/2024 - 9/21/2024 S	573	180	3,918	-	11	10	-	\$16	\$170	\$476	\$415	\$1,077
9/21/2024 - 10/21/2024 S / W	168	631	2,975	654	13	10	10	\$15	\$161	\$455	\$353	\$984
10/21/2024 - 11/21/2024 W	-	1,005	2,718	826	13	-	13	\$16	\$165	\$482	\$316	\$979
11/21/2024 - 12/21/2024 W	-	1,066	2,589	752	13	-	13	\$15	\$160	\$473	\$316	\$965
12/21/2024 - 1/21/2025 W	-	1,024	2,437	669	13	-	13	\$16	\$150	\$446	\$316	\$928
Total	1,975	8,063	35,390	6,356	-	-	-	\$188	\$1,880	\$5,391	\$4,402	\$11,860

4.4 New Electric Bill

The table below details a simulation of your post solar electric bill. This table factors any rate schedule changes that may occur as detailed above.

Time Periods	Energy Use (kWh)				Charges			
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	Other	NBC	Energy	Total
1/21/2025 - 2/21/2025 W	-	1,034	2,728	-883	\$16	\$141	\$931	\$1,087
2/21/2025 - 3/21/2025 W	-	634	2,363	-1,328	\$14	\$113	\$741	\$868
3/21/2025 - 4/21/2025 W	-	295	2,554	-1,820	\$16	\$112	\$719	\$847
4/21/2025 - 5/21/2025 W	-	189	2,337	-1,709	\$15	\$101	\$638	\$754
5/21/2025 - 6/21/2025 W / S	-9	74	1,104	-562	\$16	\$97	\$504	\$616
6/21/2024 - 7/21/2024 S	-18	11	930	-	\$15	\$103	\$397	\$515
7/21/2024 - 8/21/2024 S	122	19	1,275	-	\$16	\$111	\$415	\$542
8/21/2024 - 9/21/2024 S	233	62	1,334	-	\$16	\$116	\$636	\$768
9/21/2024 - 10/21/2024 S / W	102	432	2,280	-749	\$15	\$119	\$728	\$863
10/21/2024 - 11/21/2024 W	-	905	2,670	-1,130	\$16	\$133	\$836	\$984
11/21/2024 - 12/21/2024 W	-	1,043	2,549	-836	\$15	\$133	\$861	\$1,009
12/21/2024 - 1/21/2025 W	-	984	2,413	-909	\$16	\$126	\$821	\$963
Total	430	5,682	24,537	-9,926	\$188	\$1,402	\$8,227	\$9,817

New Electric Bill Savings: \$2,816

5 28060 - Meter 13850619

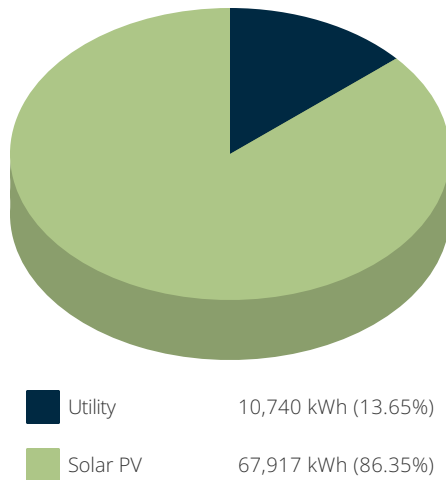
Meter Information

Address	28060 Hasley Canyon Rd, Castaic, CA
Consumption	78,657 kWh
Annual Cost	\$32,960
Solar PV Equipment	38.7 kW-DC Premium Modules
Panel Warranty	25 Year Performance Warranty

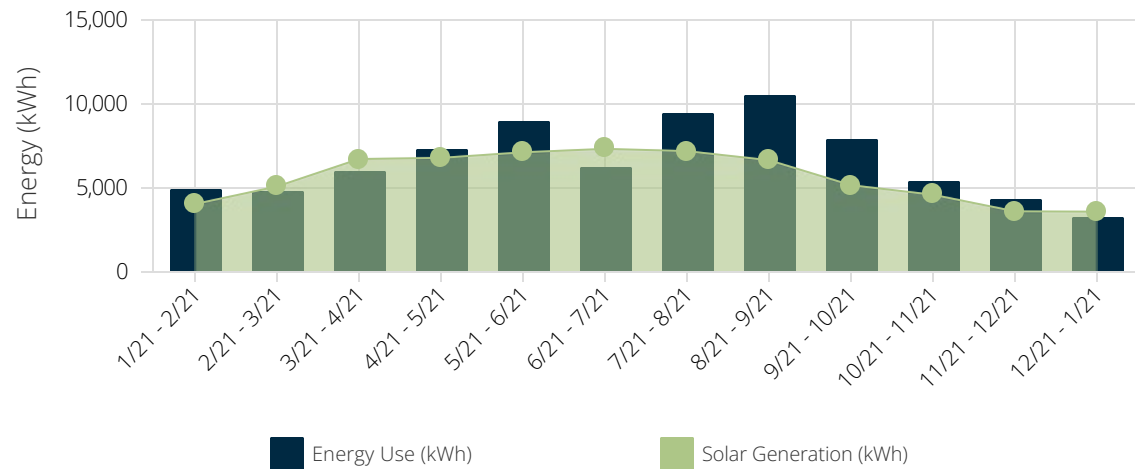
Solar PV System Cost and Incentives

Solar PV System Cost	\$158,670
Direct Pay ITC	-\$63,468
Net Solar PV System Cost	\$95,202

Energy Consumption Mix



Monthly Energy Use vs Solar Generation



5.1 Rebates and Incentives

Direct Pay, Investment Tax Credit (ITC) - 30% (with Adders)

The Inflation Reduction Act (IRA) of 2022 contains a "direct pay" provision that enables certain tax-exempt customers, including state and local government, to receive a direct cash payment in lieu of an investment tax credit (ITC). Entities that qualify for direct pay are eligible to receive a 30% direct payment, assuming they meet the IRA established prevailing wage and apprenticeship requirements in order to qualify for the full 30% "increased rate", rather than a 6% "base rate". The IRA states that direct pay is only available for entities, including: an entity exempt from the tax, any State government (or political subdivision thereof), the Tennessee Valley Authority, an Indian tribal government, an Alaska Native Corporation, any corporation operating on a cooperative basis which is engaged in furnishing electric energy to persons in rural areas. These entities may take direct pay for solar and storage in the ITC and PTC as well as the ITC/PTC when tech neutral starts after 2025. In addition to the 30% ITC, the IRA establishes three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community, projects sited in an "energy community", which includes brownfield sites, census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010. (2) Low-income, projects located in a qualified "low-income community", which is defined as a census tract with a poverty rate of at least 20%, as well as a census tract where the median family income (MFI) is 80% or less of statewide MFI, or on "Indian land", which is defined as land located within the boundaries of an Indian reservation or lands held by a tribe. (3) Domestic Content, for projects that meet specified domestic content requirements which will be set by Treasury, including 100% steel/iron for manufactured products with a 40% requirement through 2024 followed by 45% in 2025, 50% in 2026, and 55% in 2027 and beyond. Manufactured content is further explained: the products which are components of a qualified facility upon completion will be deemed to have been produced in the United States if the adjusted percentage of the total costs of all such manufactured products of the facility are attributable to manufactured products which are mined, produced, or manufactured in the United States.

Total Incentive Value: \$63,468

5.2 Utility Rates

Current Rate Schedule: Southern California Edison, GS-2-TOU (Option: D)

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	GS-2-TOU, Option: D	Season	Charge Type	Rate Type	GS-2-TOU, Option: D	Season	Charge Type	Rate Type	GS-2-TOU, Option: D
W	Flat Rate	per billing period	\$227.55	W	Mid Peak	Import	\$0.13358	W	Flat Rate	Import	\$23.96
S	Flat Rate	per billing period	\$227.55	W	Off Peak	Import	\$0.13246	S	Flat Rate	Import	\$23.96
				W	Super Off Peak	Import	\$0.09808	W	Mid Peak	Import	\$7.70
				S	On Peak	Import	\$0.1673	S	On Peak	Import	\$35.59
				S	Mid Peak	Import	\$0.1566				
				S	Off Peak	Import	\$0.12233				

After installing a solar renewable energy system, you may be able to switch rate schedules with your utility. This may cause or be caused by several factors such as, but not limited to, lower demand charges, higher energy charges, and generation export credit rates. Changing to an eligible rate schedule with lower demand charges and higher energy charges may increase your post solar savings.

Not every utility provides full credit for generation exports. Your new post solar rate schedule is outlined below.

New Rate Schedule: Southern California Edison, GS-2-TOU (Option: E)

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	GS-2-TOU, Option: E	Season	Charge Type	Rate Type	GS-2-TOU, Option: E	Season	Charge Type	Rate Type	GS-2-TOU, Option: E
W	Flat Rate	per billing period	\$227.55	W	Mid Peak	Import	\$0.18859	W	Flat Rate	Import	\$13.48
S	Flat Rate	per billing period	\$227.55	W	Off Peak	Import	\$0.13094	S	Flat Rate	Import	\$13.48
				W	Super Off Peak	Import	\$0.11086	W	Mid Peak	Import	\$2.07
				S	On Peak	Import	\$0.77942	S	On Peak	Import	\$5.34
				S	Mid Peak	Import	\$0.34331				
				S	Off Peak	Import	\$0.21405				

5.3 Current Electric Bill

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/21/2025 - 2/21/2025 W	-	831	1,682	2,375	29	-	22	\$228	\$171	\$396	\$864	\$1,659
2/21/2025 - 3/21/2025 W	-	769	1,467	2,562	38	-	32	\$228	\$167	\$381	\$1,157	\$1,933
3/21/2025 - 4/21/2025 W	-	970	1,790	3,226	48	-	32	\$228	\$209	\$474	\$1,396	\$2,307
4/21/2025 - 5/21/2025 W	-	967	1,800	4,517	51	-	35	\$228	\$254	\$556	\$1,491	\$2,530
5/21/2025 - 6/21/2025 W / S	673	645	5,564	2,044	48	32	38	\$228	\$312	\$781	\$1,963	\$3,283
6/21/2024 - 7/21/2024 S	811	331	5,082	-	48	35	-	\$228	\$217	\$592	\$2,396	\$3,432
7/21/2024 - 8/21/2024 S	1,096	475	7,790	-	54	51	-	\$228	\$327	\$884	\$3,109	\$4,547
8/21/2024 - 9/21/2024 S	1,099	327	9,048	-	64	58	-	\$228	\$366	\$976	\$3,598	\$5,167
9/21/2024 - 10/21/2024 S / W	246	804	3,571	3,214	64	48	58	\$228	\$273	\$642	\$2,273	\$3,416
10/21/2024 - 11/21/2024 W	-	834	1,552	2,918	42	-	29	\$228	\$185	\$418	\$1,230	\$2,060
11/21/2024 - 12/21/2024 W	-	744	1,557	2,000	22	-	16	\$228	\$150	\$352	\$650	\$1,380
12/21/2024 - 1/21/2025 W	-	639	1,382	1,250	22	-	13	\$228	\$114	\$277	\$627	\$1,246
Total	3,925	8,336	42,285	24,106	-	-	-	\$2,731	\$2,745	\$6,730	\$20,755	\$32,960

5.4 New Electric Bill

The table below details a simulation of your post solar electric bill. This table factors any rate schedule changes that may occur as detailed above.

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/21/2025 - 2/21/2025 W	-	653	1,606	-1,413	20	-	15	\$228	\$94	\$247	\$301	\$869
2/21/2025 - 3/21/2025 W	-	266	1,372	-1,930	21	-	20	\$228	\$74	\$202	\$324	\$828
3/21/2025 - 4/21/2025 W	-	-34	1,694	-2,398	34	-	22	\$228	\$92	\$258	\$504	\$1,081
4/21/2025 - 5/21/2025 W	-	-134	1,612	-987	49	-	19	\$228	\$95	\$257	\$700	\$1,279
5/21/2025 - 6/21/2025 W / S	7	49	1,629	117	44	14	24	\$228	\$119	\$549	\$659	\$1,554
6/21/2024 - 7/21/2024 S	-158	-71	-876	-	33	15	-	\$228	\$82	\$127	\$525	\$961
7/21/2024 - 8/21/2024 S	240	105	1,823	-	49	36	-	\$228	\$146	\$658	\$853	\$1,884
8/21/2024 - 9/21/2024 S	355	68	3,397	-	49	38	-	\$228	\$172	\$1,111	\$863	\$2,374
9/21/2024 - 10/21/2024 S / W	103	369	2,051	145	48	33	41	\$228	\$136	\$531	\$749	\$1,643
10/21/2024 - 11/21/2024 W	-	616	1,448	-1,358	24	-	24	\$228	\$90	\$193	\$373	\$884
11/21/2024 - 12/21/2024 W	-	695	1,469	-1,472	18	-	12	\$228	\$85	\$173	\$267	\$753
12/21/2024 - 1/21/2025 W	-	550	1,330	-2,200	9	-	9	\$228	\$69	\$125	\$140	\$561
Total	547	3,132	18,555	-11,496	-	-	-	\$2,731	\$1,253	\$4,430	\$6,258	\$14,672

New Electric Bill Savings: \$18,288

6 Cash Purchase Model

Assumptions and Key Financial Metrics

IRR - Term	19.3%	Net Present Value	\$569,637	Discount Rate (NPV)	5.0%
Payback Period	5.2 Years	ROI	375.6%	Electric Bill Savings - Term	\$1,541,807
PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Total Project Costs	\$353,994	Total Incentives	\$141,598

Years	Cash			Total Cash Flow	Cumulative Cash Flow
	Project Costs	Electric Bill Savings	Direct Pay ITC		
Upfront	-\$353,994	-	-	-\$353,994	-\$353,994
1	-	\$37,250	\$141,598	\$178,847	-\$175,147
2	-	\$38,731	-	\$38,731	-\$136,416
3	-	\$40,271	-	\$40,271	-\$96,145
4	-	\$41,870	-	\$41,870	-\$54,275
5	-	\$43,532	-	\$43,532	-\$10,742
6	-	\$45,259	-	\$45,259	\$34,517
7	-	\$47,053	-	\$47,053	\$81,570
8	-	\$48,917	-	\$48,917	\$130,487
9	-	\$50,854	-	\$50,854	\$181,341
10	-	\$52,865	-	\$52,865	\$234,207
11	-	\$54,955	-	\$54,955	\$289,162
12	-	\$57,126	-	\$57,126	\$346,287
13	-	\$59,381	-	\$59,381	\$405,668
14	-	\$61,723	-	\$61,723	\$467,391
15	-	\$64,155	-	\$64,155	\$531,546
16	-	\$66,682	-	\$66,682	\$598,228
17	-	\$69,306	-	\$69,306	\$667,533
18	-	\$72,031	-	\$72,031	\$739,564
19	-	\$74,861	-	\$74,861	\$814,425
20	-	\$77,800	-	\$77,800	\$892,225
21	-	\$80,852	-	\$80,852	\$973,077
22	-	\$84,021	-	\$84,021	\$1,057,098
23	-	\$87,311	-	\$87,311	\$1,144,409
24	-	\$90,728	-	\$90,728	\$1,235,136
25	-	\$94,275	-	\$94,275	\$1,329,411
Totals:	-\$353,994	\$1,541,807	\$141,598	\$1,329,411	-

7 Sunstone Special Payment Loan Model

Assumptions and Key Financial Metrics

PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Cash Down Payment	0	Total Loan	421,421.43
Loan Term	20	Amortization Years	20	Interest Rate	6.99%
Net Present Value	\$619,504	Year 1 Payment	23,082.18	Electric Bill Savings - Term	\$2,071,309

Years	Cash				Total Cash Flow	Cumulative Cash Flow
	Sunstone Loan	Special Payment	Electric Bill Savings	Direct Pay ITC		
Upfront	-	-	-	-	-	-
1	-\$23,082	-	\$37,250	\$168,569	\$182,736	\$182,736
2	-\$25,181	-\$168,569	\$38,731	-	-\$155,018	\$27,718
3	-\$25,181	-	\$40,271	-	\$15,090	\$42,808
4	-\$25,181	-	\$41,870	-	\$16,690	\$59,498
5	-\$25,181	-	\$43,532	-	\$18,352	\$77,850
6	-\$25,181	-	\$45,259	-	\$20,079	\$97,928
7	-\$25,181	-	\$47,053	-	\$21,873	\$119,801
8	-\$25,181	-	\$48,917	-	\$23,737	\$143,538
9	-\$25,181	-	\$50,854	-	\$25,673	\$169,211
10	-\$25,181	-	\$52,865	-	\$27,685	\$196,896
11	-\$25,181	-	\$54,955	-	\$29,774	\$226,670
12	-\$25,181	-	\$57,126	-	\$31,945	\$258,615
13	-\$25,181	-	\$59,381	-	\$34,200	\$292,815
14	-\$25,181	-	\$61,723	-	\$36,542	\$329,357
15	-\$25,181	-	\$64,155	-	\$38,975	\$368,332
16	-\$25,181	-	\$66,682	-	\$41,501	\$409,833
17	-\$25,181	-	\$69,306	-	\$44,125	\$453,959
18	-\$25,181	-	\$72,031	-	\$46,850	\$500,809
19	-\$25,181	-	\$74,861	-	\$49,680	\$550,489
20	-\$25,181	-	\$77,800	-	\$52,619	\$603,109
21	-	-	\$80,852	-	\$80,852	\$683,961
22	-	-	\$84,021	-	\$84,021	\$767,981
23	-	-	\$87,311	-	\$87,311	\$855,292
24	-	-	\$90,728	-	\$90,728	\$946,020
25	-	-	\$94,275	-	\$94,275	\$1,040,294
26	-	-	\$97,957	-	\$97,957	\$1,138,252
27	-	-	\$101,780	-	\$101,780	\$1,240,032
28	-	-	\$105,749	-	\$105,749	\$1,345,781
29	-	-	\$109,869	-	\$109,869	\$1,455,650
30	-	-	\$114,146	-	\$114,146	\$1,569,796
Totals:	-\$501,513	-\$168,569	\$2,071,309	\$168,569	\$1,569,796	-

8 Cash Purchase Details

Assumptions and Key Financial Metrics

IRR - Term	19.3%	Net Present Value	\$569,637	Discount Rate (NPV)	5.0%
Payback Period	5.2 Years	ROI	375.6%	Electric Bill Savings - Term	\$1,541,807
PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Total Project Costs	\$353,994	Total Incentives	\$141,598

Years	Upfront	1	2	3	4	5	6	7	8	9	10	11	12
Cash													
Project Costs	-\$353,994	-	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	-	\$37,250	\$38,731	\$40,271	\$41,870	\$43,532	\$45,259	\$47,053	\$48,917	\$50,854	\$52,865	\$54,955	\$57,126
Direct Pay ITC	-	\$141,598	-	-	-	-	-	-	-	-	-	-	-
Cash Total	-\$353,994	\$178,847	\$38,731	\$40,271	\$41,870	\$43,532	\$45,259	\$47,053	\$48,917	\$50,854	\$52,865	\$54,955	\$57,126
Total Cash Flow	-\$353,994	\$178,847	\$38,731	\$40,271	\$41,870	\$43,532	\$45,259	\$47,053	\$48,917	\$50,854	\$52,865	\$54,955	\$57,126
Cumulative Cash Flow	-\$353,994	-\$175,147	-\$136,416	-\$96,145	-\$54,275	-\$10,742	\$34,517	\$81,570	\$130,487	\$181,341	\$234,207	\$289,162	\$346,287

8 Cash Purchase Details

Assumptions and Key Financial Metrics

IRR - Term	19.3%	Net Present Value	\$569,637	Discount Rate (NPV)	5.0%
Payback Period	5.2 Years	ROI	375.6%	Electric Bill Savings - Term	\$1,541,807
PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Total Project Costs	\$353,994	Total Incentives	\$141,598

Years	13	14	15	16	17	18	19	20	21	22	23	24	25
Cash													
Project Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	\$59,381	\$61,723	\$64,155	\$66,682	\$69,306	\$72,031	\$74,861	\$77,800	\$80,852	\$84,021	\$87,311	\$90,728	\$94,275
Direct Pay ITC	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash Total	\$59,381	\$61,723	\$64,155	\$66,682	\$69,306	\$72,031	\$74,861	\$77,800	\$80,852	\$84,021	\$87,311	\$90,728	\$94,275
Total Cash Flow	\$59,381	\$61,723	\$64,155	\$66,682	\$69,306	\$72,031	\$74,861	\$77,800	\$80,852	\$84,021	\$87,311	\$90,728	\$94,275
Cumulative Cash Flow	\$405,668	\$467,391	\$531,546	\$598,228	\$667,533	\$739,564	\$814,425	\$892,225	\$973,077	\$1,057,098	\$1,144,409	\$1,235,136	\$1,329,411

8 Cash Purchase Details

Assumptions and Key Financial Metrics

IRR - Term	19.3%	Net Present Value	\$569,637	Discount Rate (NPV)	5.0%
Payback Period	5.2 Years	ROI	375.6%	Electric Bill Savings - Term	\$1,541,807
PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Total Project Costs	\$353,994	Total Incentives	\$141,598

Years	Totals
Cash	
Project Costs	-\$353,994
Electric Bill Savings	\$1,541,807
Direct Pay ITC	\$141,598
Cash Total	\$1,329,411
Total Cash Flow	\$1,329,411
Cumulative Cash Flow	-

9 Sunstone Special Payment Loan Details

Assumptions and Key Financial Metrics

PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Cash Down Payment	0	Total Loan	421,421.43
Loan Term	20	Amortization Years	20	Interest Rate	6.99%
Net Present Value	\$619,504	Year 1 Payment	23,082.18	Electric Bill Savings - Term	\$2,071,309

Years	Upfront	1	2	3	4	5	6	7	8	9	10	11	12
Cash													
Sunstone Loan	-	-\$23,082	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181
Special Payment	-	-	-\$168,569	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	-	\$37,250	\$38,731	\$40,271	\$41,870	\$43,532	\$45,259	\$47,053	\$48,917	\$50,854	\$52,865	\$54,955	\$57,126
Direct Pay ITC	-	\$168,569	-	-	-	-	-	-	-	-	-	-	-
Cash Total	-	\$182,736	-\$155,018	\$15,090	\$16,690	\$18,352	\$20,079	\$21,873	\$23,737	\$25,673	\$27,685	\$29,774	\$31,945
Total Cash Flow	-	\$182,736	-\$155,018	\$15,090	\$16,690	\$18,352	\$20,079	\$21,873	\$23,737	\$25,673	\$27,685	\$29,774	\$31,945
Cumulative Cash Flow	-	\$182,736	\$27,718	\$42,808	\$59,498	\$77,850	\$97,928	\$119,801	\$143,538	\$169,211	\$196,896	\$226,670	\$258,615

9 Sunstone Special Payment Loan Details

Assumptions and Key Financial Metrics

PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Cash Down Payment	0	Total Loan	421,421.43
Loan Term	20	Amortization Years	20	Interest Rate	6.99%
Net Present Value	\$619,504	Year 1 Payment	23,082.18	Electric Bill Savings - Term	\$2,071,309

Years	13	14	15	16	17	18	19	20	21	22	23	24	25
Cash													
Sunstone Loan	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-\$25,181	-	-	-	-	-
Special Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	\$59,381	\$61,723	\$64,155	\$66,682	\$69,306	\$72,031	\$74,861	\$77,800	\$80,852	\$84,021	\$87,311	\$90,728	\$94,275
Direct Pay ITC	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash Total	\$34,200	\$36,542	\$38,975	\$41,501	\$44,125	\$46,850	\$49,680	\$52,619	\$80,852	\$84,021	\$87,311	\$90,728	\$94,275
Total Cash Flow	\$34,200	\$36,542	\$38,975	\$41,501	\$44,125	\$46,850	\$49,680	\$52,619	\$80,852	\$84,021	\$87,311	\$90,728	\$94,275
Cumulative Cash Flow	\$292,815	\$329,357	\$368,332	\$409,833	\$453,959	\$500,809	\$550,489	\$603,109	\$683,961	\$767,981	\$855,292	\$946,020	\$1,040,294

9 Sunstone Special Payment Loan Details

Assumptions and Key Financial Metrics

PV Degradation Rate	0.50%	Energy Cost Escalation Rate	4.5%	Federal Income Tax Rate	0.0%
State Income Tax Rate	0.0%	Cash Down Payment	0	Total Loan	421,421.43
Loan Term	20	Amortization Years	20	Interest Rate	6.99%
Net Present Value	\$619,504	Year 1 Payment	23,082.18	Electric Bill Savings - Term	\$2,071,309

Years	26	27	28	29	30	Totals
Cash						
Sunstone Loan	-	-	-	-	-	-\$501,513
Special Payment	-	-	-	-	-	-\$168,569
Electric Bill Savings	\$97,957	\$101,780	\$105,749	\$109,869	\$114,146	\$2,071,309
Direct Pay ITC	-	-	-	-	-	\$168,569
Cash Total	\$97,957	\$101,780	\$105,749	\$109,869	\$114,146	\$1,569,796
Total Cash Flow	\$97,957	\$101,780	\$105,749	\$109,869	\$114,146	\$1,569,796
Cumulative Cash Flow	\$1,138,252	\$1,240,032	\$1,345,781	\$1,455,650	\$1,569,796	-

THANK YOU

For allowing us the opportunity to help you achieve your goals of powering your facility with clean, renewable energy. Being your own power producer has innumerable benefits. At Watthub, we are committed to providing the highest quality analysis and ensuring the system is operating for the standard 35 year asset life. Our 15 years of experience in commercial solar will provide unmatched accuracy, a streamlined experience, and a smooth transaction through every step of the project. Previous project references and statement of qualifications available upon request.

We are excited to move forward to the next steps with you.

Next Steps

		Estimated Duration (weeks)
1	Approve Final System Design and Cost	2
2	Secure Financing (if required); <i>Credit underwriting and signing</i>	3
3	Finalize Solar Development Agreement	1
4	Design & Engineering; <i>electrical and structural</i>	6
5	Permitting; <i>local AHJ permit plan review and approval</i>	6
6	Installation; <i>varies depending on system size & installation type</i>	8
7	City Approval; <i>final city/County sign off</i>	0.5
8	Utility Permission to Operate; <i>depending on Utility schedule</i>	6
9	Commissioning; <i>DAS operational, string test, irradiance, as-built engineering, close out manual</i>	1
10	Save Money, Save the Planet!	

Disclaimer:

This proposal is an indicative estimate of the proposed solar system. This proposal assumes no substantial repairs, modifications, or replacement of existing electrical panels. Any changes outlined herein will result in a change in project pricing. Actual savings are not guaranteed. In addition, this proposal excludes any unforeseen subterranean conditions or utility required upgrades. All tax incentives are proposed to the incentives and tax credits outlined by the State and Federal Government as eligible. Please verify with your CPA regarding tax credits, incentives, and depreciation. Any financing proposed herein is subject to final credit approval. This proposal pricing is good for thirty (30) days.



WattHub

Statement of Qualifications

2023



DIRECT PARTNERS



Affiliated Company Contractors Licenses:

SunRenuSolar: AZ301897 KB-1 General Contractor, AZ 274121 CR11 Electrical
SunRenu Green Builders Inc. 1076679 CA B (General Contractor)

WattHub



John McDonnell
Founder, CEO, Managing
Member WattHub since 2010
Founder, SunRenu Solar
since 2008



Chris Leonard
Partner and CSO,
WattHub since 2018
Founder, Linq Solar since 2019
Industry Trainer since 2013

COMPANY OVERVIEW

WattHub was founded in 2010 in Scottsdale, AZ and has now become one of the largest solar development & finance companies in the nation. WattHub has internally developed and procured the highest and most qualified partners with global manufacturers and EPC's to support projects of any stature in the renewable energy field.

WattHub has created a network of over 4000 channel partners nationwide that come to us for our expertise in:

- Photovoltaic PV & ESS systems
- Installation of SMB, C&I, Micro-Grid & Utility Scale Projects
- Renewable Energy Development
- Underwriting & Financing
- Proposal Creation
- Non-Profit Renewable assets and Tax Equity
- Battery Storage, ADR & Demand Reduction
- Energy efficiency, BMS & AI Software
- Feasibility Studies

Through our panel of experts we have educated and have a goal to continually educate our channel partners and end users of renewables and its benefits today and for future generations to come.

Commercial Solar Training Materials/Webinars Located At:
www.youtube.com/watthub



OUR NUMBERS

2010

Founding Year

Technology, Development, and Financing Services

450

MW Portfolio Experience

Projects totalized globally that have been executed directly with WattHub & its partners

\$1 B

Projects Posted

Over \$1,000,000,000 of projects have been submitted to WattHub for development services and EPC/Finance to date.

225

Unique Companies

Trust WattHub to provide commercial solar development services, financing, and EPC services through our vetted national partner network.

THE POWER OF POWER

Power is changing. As new energy sources, insights, and technologies emerge, power is more than a commodity and generation is no longer centralized. Businesses are starting to use energy in new ways to take control and gain competitive advantage: increasing resilience, improving operational efficiency and driving their business vision forward. It's time you **realize the power of power.**

Technology is Transforming Business

The digital revolution is putting businesses under pressure like never before. As companies evolve in a competitive environment that becomes ever more complex, they continue to face the demands of growth, cost control, and risk. At the same time, energy regulation is challenging everyone to use energy more efficiently, and predictability of supply from the grid is no longer as certain as it once was.

Technology is transforming the energy landscape too. New energy sources are appearing, from wind and solar to high efficiency batteries plus AI software, while supply is becoming decentralized.

These changes are putting power in the hands of customers and turning energy from a simple commodity into a critical source of business advantage.

Responding with Experience and Communication

At WattHub, our role as a traditional energy supplier is changing. Our business solutions have been created to develop new ideas, new technologies, and new ways of working to help our customers take control of their power and futureproof their business. Our energy intelligence, products, and distributed energy solutions are already powering the ambitions of 2,000 large energy users around the world. From retail and manufacturing to health and education, we help our customers improve operational efficiency, increase resilience, and drive their business vision forward.

THE POWER OF PARTNERSHIP

Vision

Whatever the challenge of your business needs, wherever you are located, we'll help you make the most of distributed energy to improve your operational performance, increase your resilience and drive your business vision forward.

Working with You

We have a tried and tested three-stage approach to engaging with our customers to deliver the best solutions for their organization.

1. Explore

First, we'll get to understand your business including your business objectives. We'll map your sites and analyze the performance, efficiency and resilience and needs of your totalized energy system profile.

2. Plan

Then, we'll identify options to implement your totalized energy system and help you achieve your objectives. We'll score the options and develop an action plan based on the whole life-cycle, including build, maintenance, measurement, and financial planning.

3. Act

Finally, we'll partner with you to implement the solution, helping you with every aspect of the build. From commissioning and permissions, to long term operations and maintenance.



"We're changing the way we relate to our business customers and delivering what they really need: improved operating efficiency, increased resilience and the ability to achieve their business vision sustainably."

-Jorge Pikunic, Managing Director,
Centrica Business Solutions

INDUSTRY OFFERING

The WattHub community services a variety of sectors within the renewable energy industry and also owns the most powerful platform for driving renewable commodity costs down. With a nation-wide network of partners, our clients are getting the best pricing for the total project needs without the headache of having to go out themselves to acquire bids. This also helps to shorten and speed up the project deployment time.

OUR PRODUCTS

SPECIALIZED TECHNOLOGIES

OFFERED:

PHOTOVOLTAIC (PV)
ENERGY STORAGE (ESS)
AI SOFTWARE CONTROLS
BUILDING MANAGEMENT
SYSTEMS MICRO-GRID
CONTROLS CENTER
ENERGY EFFICIENCY
DEMAND RESPONSE (ADR 2.0)
COMBINED HEAT & POWER

ADDITIONAL SERVICES:

APPRAISALS
FEASIBILITY STUDIES
GRANT WRITING
CONSULTING
DEVELOPMENT
COMMERCIAL SOLAR FINANCE

PARTNER SERVICES:

CONSTRUCTION PROJECT MANAGEMENT
PROJECT FINANCE STRUCTURING
ENGINEERING, PROCUREMENT,
CONSTRUCTION (EPC)

"The fastest way to get the right pricing for my project without a worry."

-Tom H.

QUALIFICATIONS AND REFERENCES

Ballasted Rooftop



Paramit Corp – 892kW



Synnex Corp. – 920kW



Airdrome Orchards – 305kW



Macy's Capitola – 424kW



Macy's Eastridge – 467kW



Macy's Hayward – 549kW



Cathay LA – 450kW



Top Grade Construction – 122kW

"Our system has yielded significant electric bills savings and higher than expected cash flow."

–Bakir Begovic, B&H Engineering

QUALIFICATIONS AND REFERENCES

Tilt-up Rooftop



2nd Street COA – 80kW



NVIDIA – 456kW



Boatman Jacklin – 105kW



Cost Plus Center – 346kW



DPR Construction – 118kW



Dublin Bowl – 233kW



Serpentine Office Park – 100kW



Therm X – 315kW

"We were pleased with the service,
as schedules were maintained and
projects were completed in a timely
manner."

–Dave Roberts, El Dorado Hills Fire
Department

QUALIFICATIONS AND REFERENCES

Metal Rooftop



LA Hearne – 146kW



El Dorado Hills Fire Dept. – 40kW



H.R Rider & Sons – 302kW



Walters & Wolf – 203kW



Dan R. Costa – 169kW



The Harker School – 125kW



San Benito Shutters – 195kW



Heinzen Manufacturing – 270kW

"Wonder Valley Ranch was a pleasure to work with and what better way to celebrate their 100 year anniversary than going green."

-John McDonnell

QUALIFICATIONS AND REFERENCES

Ground Mounted



City of Rio Vista – 510kW



City of San Joaquin – 101kW



Classic Salads – 1.18MW



Green Valley Floral – 306kW



ACME Landfill – 373kW



Jenny Strand Park – 125kW



Uesugi Farms – 1.39MW



Willoughby Farms – 922kW

“WattHub has a national reach of project finance. We had five offers on our project for third party finance.”

–Jacob Perez, SunRenu Solar

QUALIFICATIONS AND REFERENCES

Carports



Betabel RV Park – 437kW



San Joaquin Estates – 307kW



Valley Mountain Regional – 3221kW



John Muir Health – 371kW



Samsung – 503kW



Golden Gate Produce Terminal – 1.32MW



Evergreen Medical – 232kW



Campbell Church of Christ – 170kW

“WattHub knows how to execute and do right by the client. It has been amazing to work with them with our solar customers where we have offered energy storage.”

–Jeff Beaujeu, National Sales Manager,
HomeGrid

CALIFORNIA REFERENCES



The Montague Company
Ralph Sanchez, Production Service Supervisor
 The Montague Co
 1830 Stearman Ave
 Hayward CA 94545
 510-785-8822 ext 157
rsanchez@montague-inc.com



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 405 Mayock Road
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 408-846-3802
dan@heinzen.com



Classic Bowling Center
Steve DeVincenzi, General Manager
 900 King Dr.,
 Daly City, CA 94015
 650-878-0300 x12
steve@classicbowling.com



South Bay Church (now Epic Church)
Renan Santos, Pastor
 1180 Murphy Ave.
 San Jose, CA 95131
 408-221-1594



Therm-X
Dan Trujillo, CEO
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 Hayward, CA 94545
 Phone 510 441-7566 x 212
dant@therm-x.com



B&H Engineering
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 1725 Old Country Road
 San Carlos, CA 94070
 (650) 594-2861
robert@bhengineering.com



Classic Salads
Gene Stoffey, Plant Manager
 100 Harrington Road
 Royal Oaks, CA 95076
 831-970-5297
gene@classicsalads.com



Golden Gate Produce Terminal
Mario Ciamotto, Manager
 131 Terminal Ct.
 South San Francisco, CA 94080
ggpt2inc@aol.com



US trading Company
Vince Tov, President
 21118 Cabot Blvd.
 Hayward, CA 94545
vincetov@ustrading.com



Green Valley Floral
Curtis Louie, Owner
 460 Old Stage Road
 Salinas, CA 93908
 931-424-7691
Curtis@greenvalleyfloral.com

* References are under multiple GC licenses under our umbrella of companies. Please call WattHub to identify which name to reference if you would like to reach out to these listed clients.

RECENT COMPLETED PROJECTS

SOLAR + FINANCE:

Wonder Valley Resort, Fresno, CA, 400kW
Freedom Academy, Phoenix, AZ, 113kW*
Christ Community Church, Glendale, AZ, 110kW*
Easton Sports Complex, Chula Vista, CA, 110kW**
Bethany Church, Long Beach, CA, 70kW**
Sovereign Estates HOA, Long Beach, CA, 77kW**
Eidon, Inc, San Diego, CA, 33kW
Dream City Church, Phoenix, AZ, **2.2MW***
Christ Lutheran Church, Long Beach, CA, 40kW**
Kern Medical, Bakersfield, CA, 618kW*
Melora Farms, Hammonton, NJ, 16kW
CandeoSchool, Peoria, AZ 198kW*
C3 Church, San Diego, CA, 381kW*
Sunnyside USD, Tucson, AZ, **8.5MW***
Sheriffs Posse, Sun City, AZ 36kW*
First Presbyterian Church, Sun City, AZ, 60kW*
First Baptist Church, Sun City, AZ, 52kW

* = Financed by Solar PPA/SSA

** = Financed by Prepaid PPA/SSA

FINANCING SERVICES:

Solar PPA/SSA
Solar Operating Lease
Solar Capital Lease
Solar Municipal Lease
Solar Loans
Prepaid Solar Financing
Operational Project Brokerage
Private Investment Advisory





NATIONWIDE FOOTPRINT

WattHub makes it easy to find the right company anywhere in the Country. Each company is vetted through experience and results, so you know the highest quality companies will be working on your project. WattHub is licensed in 7 States and has a partnership that adds over 30 sales offices. With over 2,500 solar contractors and over 100 solar finance companies, we're here to make your project successful and revel in free market competition to enhance customer savings.

OUR MISSION

By creating an online Hub to renewables, we enhance free enterprise and deployment of renewable energy at the best value to customers. We developed a dynamic, online platform with a database of renewable energy professionals across the nation. No company knows everyone, so we created a place where everyone can go to connect with each other.

Clean Connectivity.

TOOLS & TECHNOLOGY

Solar Calculator

The biggest headache in finding financing is the due diligence process. Get a solar PPA estimate in seconds without hassle or commitment.

Company Directory

List your Company so you can be considered for projects. We have thousands of potential customers and they are in your area.

Channel Partner Program

Our Channel Partner program offers all the heavy lifting, plus a free WattHub account for your commercial solar projects. Let us develop, finance, and close them, while you cash checks.

Listing Service

List your projects with WattHub and reach the largest network of renewable energy professionals in the country. Want to sell a solar income asset? Let us market your project and sell for the highest price.



"Time is more value than money. You can get more money, but you can't get more time."
-Jim Rohn

"I know what to expect when I work with WattHub. They are truly professionals."

-Jaco V.

TECHNOLOGY & THE ENVIRONMENT

For over a decade, our team has been developing, installing, and financing individual solar transactions. We set out to disrupt the industry and make an even playing field for **all levels of renewable professionals**. Our tools and technology aren't new in nature, however, it takes an industry veteran to boil down the information gathering and display it in easy to use input formats.

The more users in our community, the higher the probability of renewable energy deals closing. We encourage everyone to try WattHub and see the difference in time savings when trying to **finance, install, and sell** your projects.

There is a way to make money and lose money in **solar** construction. It's time on the job. It's time in development. It's selling the project. Let's shorten that cycle and put more money where it belongs:

Your pocket.

The Hub of Renewable Energy



CONTACT US

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Scottsdale, AZ 85260



Rooftop Solar

SCVi

28060 Hasley Canyon Rd -
Castaic CA 91384

Sam Adondakis
917-207-7845
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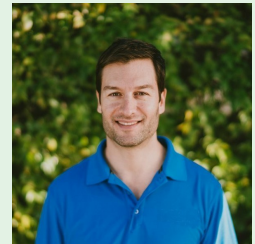
1 ABOUT US



DJ SCHRAMM
President, Co-founder



PRESTON MCGILL
Sr. Commercial Project Developer



SAM ADONDAKIS
Commercial Project Development

OUR CORE VALUES

Do What's Right: We are transparent, honest and fair in everything we do.

People First: The safety and well-being of our team and clients is our highest priority.

We Win Together: We deliver our best through collaboration and teamwork. We are accountable to one another, knowing that our individual actions impact each other.

Be Exceptional: We demand excellence at every level. Expertise is achieved through continuous learning and improvement.

We Communicate: Listening first and communicating effectively is key to demonstrating respect and appreciation for our team and clients.

Grateful to be of Service: Every day we earn the opportunity to serve our clients, community and each other.

2 PROJECT PORTFOLIO



FRESNO APARTMENTS

System Rating: 1.7 MW DC

Services Provided: 400+ discrete units of solar, batteries, and carports tied together as an early examples of a Virtual Powerplant (VPP)

Location: Fresno, CA

PROVEN TRACK RECORD & PERFORMANCE GUARANTEES



SHEPHERD CHURCH

System Rating: 600 kW DC

Services Provided: Solar Mounted on Various types of Rooftops - Standing Seam Metal, Shingle, and Flat Room.

Location: Porter Ranch, CA



ADEPT FASTENERS

System Rating: 465 kW DC

Services Provided: Maximized space for rooftop solar array around skylights and rooftop equipment.

Location: Valencia, CA



TARZANA MEDICAL

System Rating: 90 kW DC

Services Provided: Collaboration with other trades to maximize solar capacity on roof.

Location: Tarzana, CA

Payment Options	Cash Purchase
Total Payments	\$262,000
Total Incentives	\$131,000
Net Payments	\$131,000
Payback Period	7.1 Years
IRR (20 Year)	12.9%
NPV (20 Year)	\$168,415

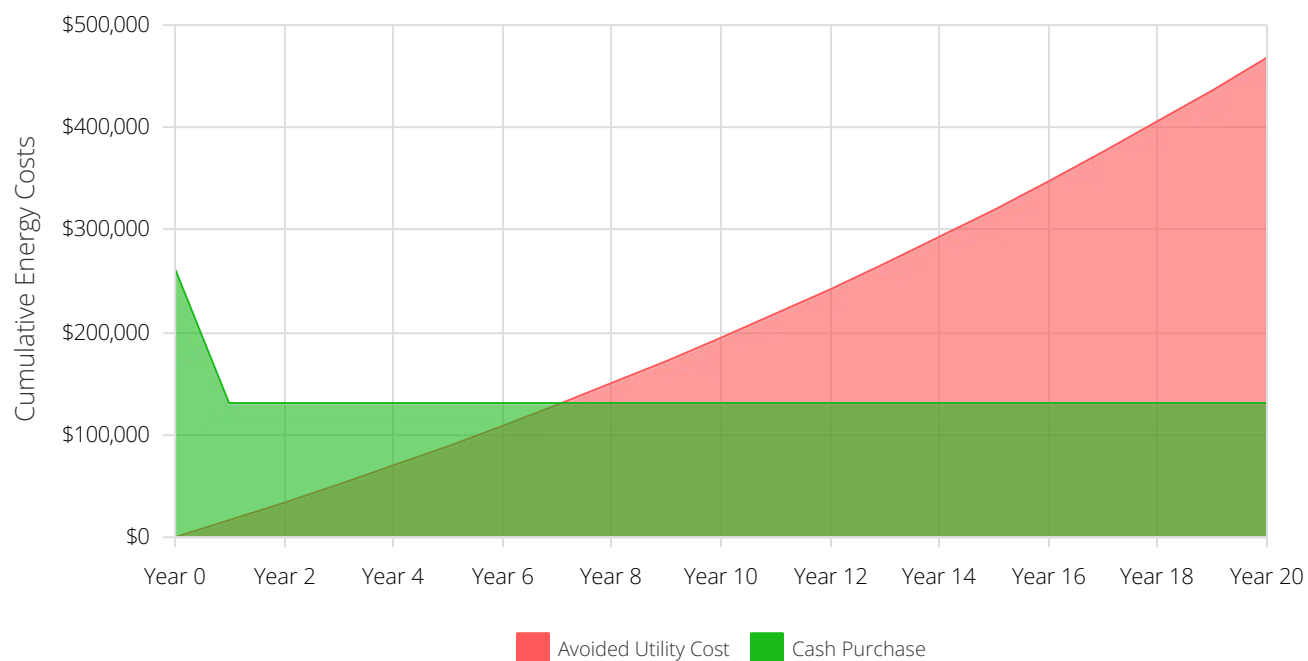
COMBINED SOLAR PV RATING

Power Rating: 91,280 W-DC
Power Rating: 79,510 W-AC-CEC

COMBINED ESS RATINGS

Energy Capacity: 0.0 kWh
Power Rating: 0.0 kW

CUMULATIVE ENERGY COSTS BY PAYMENT OPTION



3.1.1 PV SYSTEM DETAILS

GENERAL INFORMATION

Facility: 259000-051725
Address: 28060 Hasley Canyon Rd Castaic CA 91384

SOLAR PV EQUIPMENT DESCRIPTION

Solar Panels: (78) JA Solar JAM72D40-595/MB 2024
Inverters: (1) SolarEdge SE50KUS (SE-TRI-US00IBNS4) - Domestic Content

SOLAR PV EQUIPMENT TYPICAL LIFESPAN

Solar Panels: Greater than 30 Years
Inverters: 15 Years

Solar PV System Cost and Incentives

Solar PV System Cost	\$132,774
Incentive Amount	-\$13,277
Federal ITC	-\$53,110

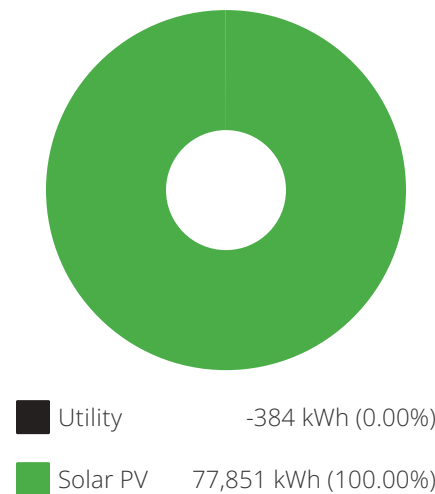
Net Solar PV System Cost \$66,387

SOLAR PV SYSTEM RATING

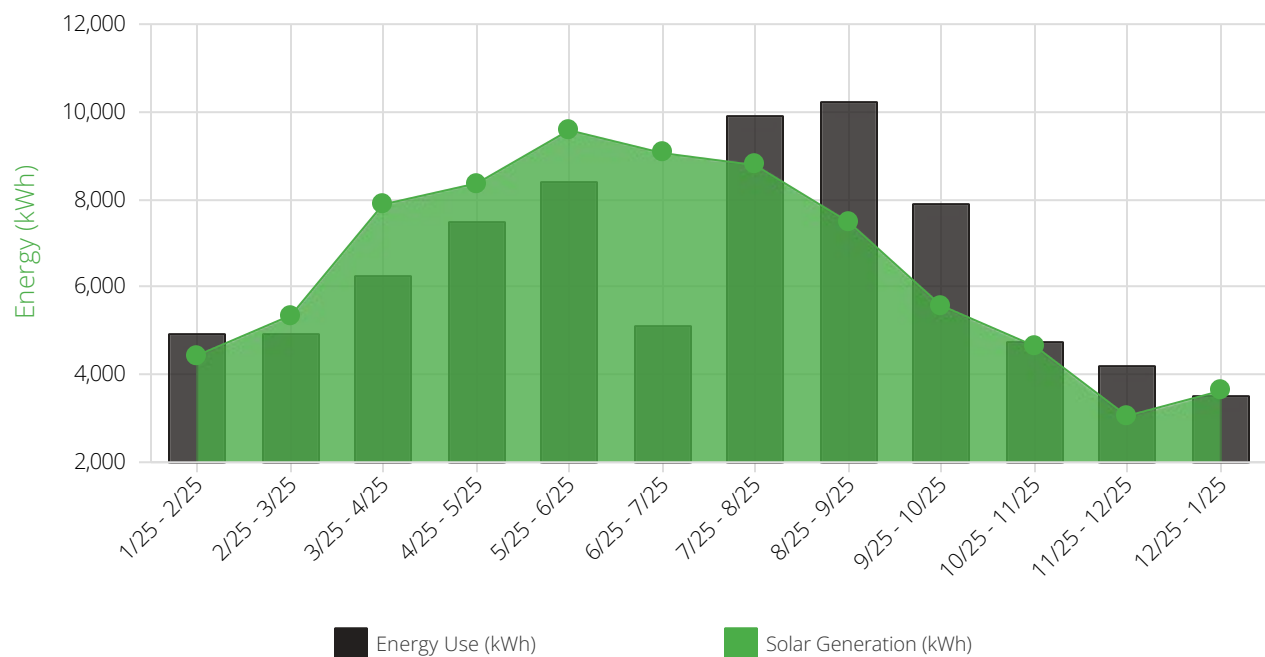
Power Rating: 46,410 W-DC
Power Rating: 40,426 W-AC-CEC

ENERGY CONSUMPTION MIX

Annual Energy Use: 77,467 kWh



MONTHLY ENERGY USE VS SOLAR GENERATION



3.1.2 REBATES & INCENTIVES

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

10% ITC - Tax Credit Adder - Energy Community

In addition to the 30% ITC, the IRA established different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. Your facility is in an "Energy Community." Projects sited in an "energy community" census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010.

Total Incentive Value: \$13,277

Investment Tax Credit (ITC) - 30% (with Adders)

A federal Investment Tax Credit (ITC) for Photovoltaic (PV) projects at a rate of 30% of the total PV system cost. Unlike tax deductions, this tax credit can be used to directly offset your tax liability dollar for dollar. The PV ITC allows a carryback period of 3 years, and the carryforward period of 22 years, in cases where the tax credit exceeds a customer's tax liability in the 'placed-in-service' year.

For PV projects greater than 1 MW AC in size, prevailing wage and apprenticeship requirements take effect in order to qualify for the full 30% "increased rate", rather than a "base rate" which would only qualify for a 6% ITC. Projects with an output of less than 1 megawatt qualify for the "increased rate" irrespective of if prevailing wage or apprenticeship requirements are met.

In addition to the 30% ITC, three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community. (2) Low-income. (3) Domestic Content.

Total Incentive Value: \$53,110

3.1.3 CURRENT ELECTRIC BILL

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

RATE SCHEDULE: SCE - TOU-GS-2-D <2kV Three-Phase (Final Decision)

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/25/2025 - 2/25/2025 W	-	819	1,654	2,434	35	-	26	\$125	\$0	\$346	\$581	\$1,052
2/25/2025 - 3/25/2025 W	-	783	1,492	2,633	38	-	32	\$125	\$0	\$343	\$657	\$1,125
3/25/2025 - 4/25/2025 W	-	976	1,803	3,476	48	-	32	\$125	\$0	\$434	\$771	\$1,331
4/25/2025 - 5/25/2025 W	-	991	1,838	4,658	51	-	38	\$125	\$0	\$509	\$847	\$1,482
5/25/2025 - 6/25/2025 W / S	749	582	5,837	1,241	48	32	35	\$125	\$0	\$638	\$1,259	\$2,022
6/25/2025 - 7/25/2025 S	753	221	4,126	-	45	29	-	\$125	\$0	\$404	\$1,291	\$1,820
7/25/2024 - 8/25/2024 S	1,104	473	8,300	-	54	51	-	\$125	\$0	\$771	\$1,983	\$2,880
8/25/2024 - 9/25/2024 S	1,051	355	8,835	-	64	58	-	\$125	\$0	\$793	\$2,285	\$3,204
9/25/2024 - 10/25/2024 S / W	162	893	2,881	3,934	64	48	58	\$125	\$0	\$550	\$1,275	\$1,950
10/25/2024 - 11/25/2024 W	-	784	1,525	2,410	29	-	26	\$125	\$0	\$332	\$512	\$969
11/25/2024 - 12/25/2024 W	-	728	1,542	1,918	22	-	16	\$125	\$0	\$299	\$363	\$787
12/25/2024 - 1/25/2025 W	-	674	1,430	1,404	22	-	13	\$125	\$0	\$254	\$342	\$721
Total	3,819	8,279	41,263	24,108	-	-	-	\$1,503	-	\$5,673	\$12,167	\$19,343

3.1.4 NEW ELECTRIC BILL

RATE SCHEDULE: SCE - TOU-GS-2-D <2kV Three-Phase (Final Decision)

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/25/2025 - 2/25/2025 W	-	603	1,590	-1,723	31	-	22	\$125	\$0	\$162	\$507	\$794
2/25/2025 - 3/25/2025 W	-	67	1,427	-1,940	29	-	23	\$125	\$0	\$143	\$491	\$759
3/25/2025 - 4/25/2025 W	-	-391	1,704	-2,943	34	-	13	\$125	\$0	\$183	\$479	\$787
4/25/2025 - 5/25/2025 W	-	-548	1,633	-1,965	50	-	17	\$125	\$0	\$172	\$689	\$987
5/25/2025 - 6/25/2025 W / S	-355	-247	-151	-417	43	11	11	\$125	\$0	\$60	\$729	\$793
6/25/2025 - 7/25/2025 S	-602	-300	-3,054	-	16	12	-	\$125	\$0	\$763	\$504	\$134
7/25/2024 - 8/25/2024 S	-137	-5	1,237	-	51	34	-	\$125	\$0	\$402	\$1,493	\$1,217
8/25/2024 - 9/25/2024 S	199	-5	2,571	-	58	42	-	\$125	\$0	\$206	\$1,788	\$2,119
9/25/2024 - 10/25/2024 S / W	44	340	1,896	10	47	29	40	\$125	\$0	\$208	\$908	\$1,242
10/25/2024 - 11/25/2024 W	-	584	1,443	-1,958	22	-	12	\$125	\$0	\$81	\$335	\$541
11/25/2024 - 12/25/2024 W	-	682	1,498	-1,049	17	-	13	\$125	\$0	\$130	\$285	\$539
12/25/2024 - 1/25/2025 W	-	571	1,396	-2,090	12	-	9	\$125	\$0	\$79	\$200	\$404
Total	-851	1,351	13,190	-14,075	-	-	-	\$1,503	-	\$1,345	\$8,408	\$11,256

ANNUAL ELECTRICITY SAVINGS: \$8,087

3.2.1 PV SYSTEM DETAILS

GENERAL INFORMATION

Facility: 259000-039496
Address: 28060 Hasley Canyon Rd Castaic CA 91384

SOLAR PV EQUIPMENT DESCRIPTION

Solar Panels: (35) JA Solar JAM72D40-595/MB 2024
Inverters: (1) SolarEdge SE17.3KUS (USE-SIN-USR0IBNS6) - Domestic Content

SOLAR PV EQUIPMENT TYPICAL LIFESPAN

Solar Panels: Greater than 30 Years
Inverters: 15 Years

Solar PV System Cost and Incentives

Solar PV System Cost	\$59,976
Incentive Amount	-\$5,998
Federal ITC	-\$23,990

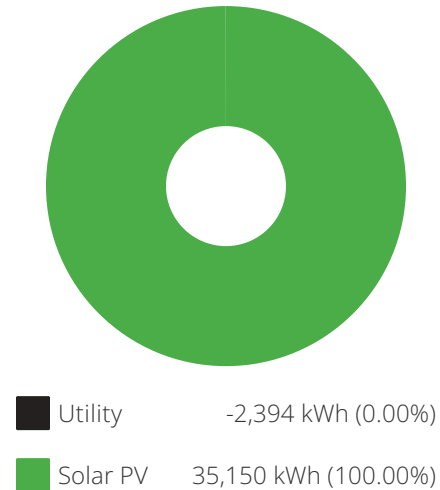
Net Solar PV System Cost \$29,988

SOLAR PV SYSTEM RATING

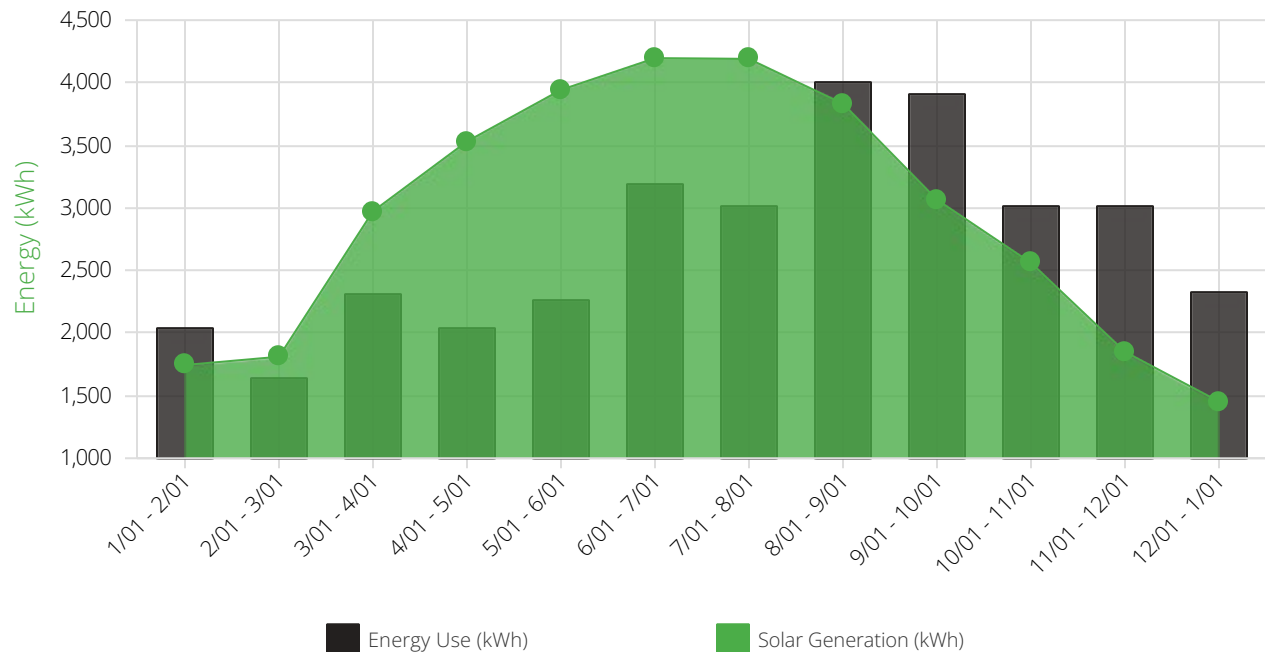
Power Rating: 20,825 W-DC
Power Rating: 18,140 W-AC-CEC

ENERGY CONSUMPTION MIX

Annual Energy Use: 32,756 kWh



MONTHLY ENERGY USE VS SOLAR GENERATION



3.2.2 REBATES & INCENTIVES

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

10% ITC - Tax Credit Adder - Energy Community

In addition to the 30% ITC, the IRA established different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. Your facility is in an "Energy Community." Projects sited in an "energy community" census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010.

Total Incentive Value: \$5,998

Investment Tax Credit (ITC) - 30% (with Adders)

A federal Investment Tax Credit (ITC) for Photovoltaic (PV) projects at a rate of 30% of the total PV system cost. Unlike tax deductions, this tax credit can be used to directly offset your tax liability dollar for dollar. The PV ITC allows a carryback period of 3 years, and the carryforward period of 22 years, in cases where the tax credit exceeds a customer's tax liability in the 'placed-in-service' year.

For PV projects greater than 1 MW AC in size, prevailing wage and apprenticeship requirements take effect in order to qualify for the full 30% "increased rate", rather than a "base rate" which would only qualify for a 6% ITC. Projects with an output of less than 1 megawatt qualify for the "increased rate" irrespective of if prevailing wage or apprenticeship requirements are met.

In addition to the 30% ITC, three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community. (2) Low-income. (3) Domestic Content.

Total Incentive Value: \$23,990

3.2.3 CURRENT ELECTRIC BILL

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

RATE SCHEDULE: SCE - TOU-GS-2-D <2kV Three-Phase (Final Decision)

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/1/2025 - 2/1/2025 W	-	747	940	348	13	-	8	\$125	\$0	\$159	\$204	\$489
2/1/2025 - 3/1/2025 W	-	616	726	290	10	-	8	\$125	\$0	\$128	\$170	\$423
3/1/2025 - 4/1/2025 W	-	812	1,140	366	14	-	10	\$125	\$0	\$181	\$230	\$536
4/1/2025 - 5/1/2025 W	-	746	964	333	14	-	10	\$125	\$0	\$160	\$230	\$515
5/1/2025 - 6/1/2025 W	-	802	1,098	367	13	-	8	\$125	\$0	\$177	\$204	\$507
6/1/2025 - 7/1/2025 S	15	441	2,731	-	19	6	-	\$125	\$0	\$245	\$378	\$748
7/1/2025 - 8/1/2025 S	298	171	2,551	-	18	10	-	\$125	\$0	\$235	\$473	\$834
8/1/2025 - 9/1/2025 S	576	234	3,193	-	18	11	-	\$125	\$0	\$318	\$500	\$943
9/1/2024 - 10/1/2024 S	381	217	3,305	-	21	14	-	\$125	\$0	\$304	\$615	\$1,044
10/1/2024 - 11/1/2024 W	-	955	1,626	429	21	-	13	\$125	\$0	\$235	\$330	\$691
11/1/2024 - 12/1/2024 W	-	955	1,626	429	21	-	13	\$125	\$0	\$235	\$330	\$691
12/1/2024 - 1/1/2025 W	-	838	1,109	381	11	-	8	\$125	\$0	\$182	\$181	\$489
Total	1,270	7,534	21,009	2,943	-	-	-	\$1,503	-	\$2,560	\$3,846	\$7,909

3.2.4 NEW ELECTRIC BILL

RATE SCHEDULE: SCE - TOU-GS-2-D <2kV Three-Phase (Final Decision)

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/1/2025 - 2/1/2025 W	-	689	924	-1,323	8	-	8	\$125	\$0	\$68	\$147	\$340
2/1/2025 - 3/1/2025 W	-	515	695	-1,390	7	-	7	\$125	\$0	\$65	\$129	\$319
3/1/2025 - 4/1/2025 W	-	364	1,111	-2,130	8	-	8	\$125	\$0	\$106	\$147	\$379
4/1/2025 - 5/1/2025 W	-	116	910	-2,514	7	-	7	\$125	\$0	\$86	\$129	\$340
5/1/2025 - 6/1/2025 W	-	51	993	-2,719	6	-	6	\$125	\$0	\$64	\$110	\$299
6/1/2025 - 7/1/2025 S	-606	204	-608	-	13	0	-	\$125	\$0	\$26	\$148	\$247
7/1/2025 - 8/1/2025 S	-332	-61	-777	-	8	4	-	\$125	\$0	\$214	\$199	\$110
8/1/2025 - 9/1/2025 S	84	12	76	-	6	6	-	\$125	\$0	\$67	\$229	\$288
9/1/2024 - 10/1/2024 S	41	60	736	-	13	5	-	\$125	\$0	\$90	\$282	\$498
10/1/2024 - 11/1/2024 W	-	669	1,609	-1,830	11	-	10	\$125	\$0	\$100	\$195	\$421
11/1/2024 - 12/1/2024 W	-	911	1,586	-1,337	18	-	13	\$125	\$0	\$143	\$296	\$565
12/1/2024 - 1/1/2025 W	-	814	1,092	-1,030	8	-	8	\$125	\$0	\$105	\$147	\$377
Total	-813	4,344	8,347	-14,273	-	-	-	\$1,503	-	\$640	\$2,159	\$4,303

ANNUAL ELECTRICITY SAVINGS: \$3,606

3.3.1 PV SYSTEM DETAILS

GENERAL INFORMATION

Facility: 259000-039495
Address: 28060 Hasley Canyon Rd Castaic CA 91384

SOLAR PV EQUIPMENT DESCRIPTION

Solar Panels: (27) JA Solar JAM72D40-595/MB 2024
Inverters: (1) SolarEdge SE17.3KUS (USE-SIN-USR0IBNS6) - Domestic Content

SOLAR PV EQUIPMENT TYPICAL LIFESPAN

Solar Panels: Greater than 30 Years
Inverters: 15 Years

Solar PV System Cost and Incentives

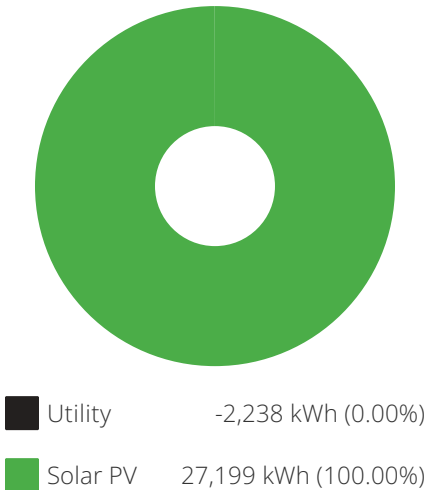
Solar PV System Cost	\$46,267
Incentive Amount	-\$4,627
Federal ITC	-\$18,507
Net Solar PV System Cost	\$23,134

SOLAR PV SYSTEM RATING

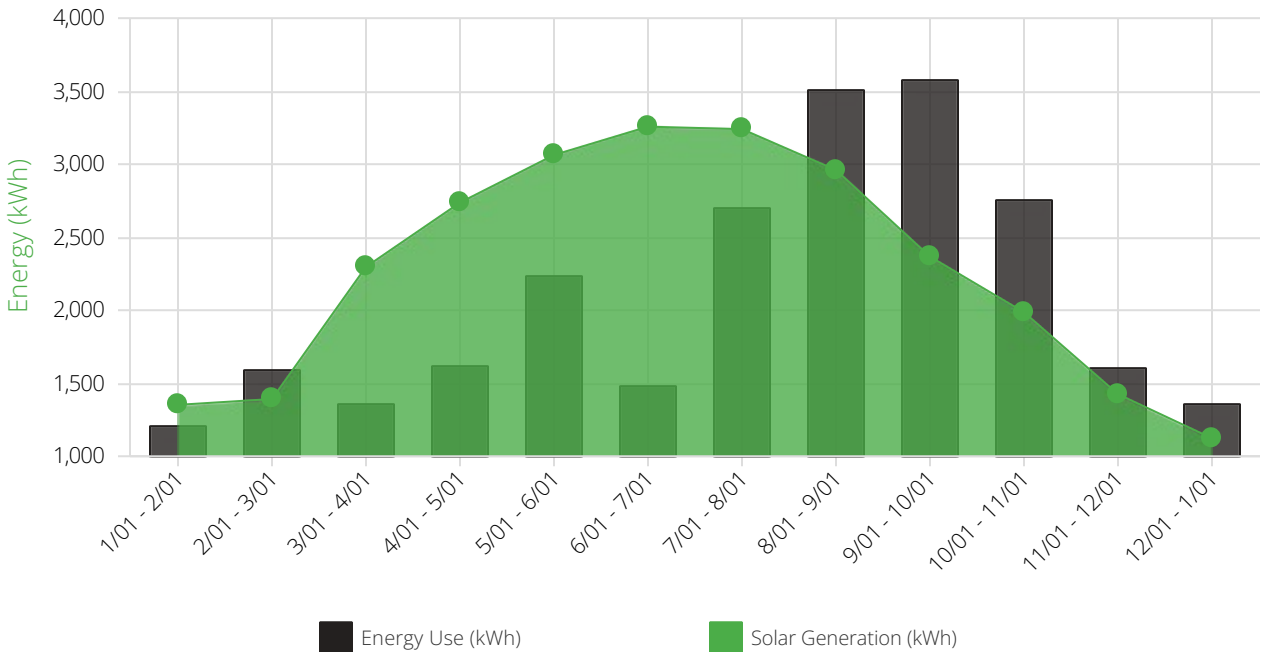
Power Rating: 16,065 W-DC
Power Rating: 13,994 W-AC-CEC

ENERGY CONSUMPTION MIX

Annual Energy Use: 24,961 kWh



MONTHLY ENERGY USE VS SOLAR GENERATION



3.3.2 REBATES & INCENTIVES

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

10% ITC - Tax Credit Adder - Energy Community

In addition to the 30% ITC, the IRA established different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. Your facility is in an "Energy Community." Projects sited in an "energy community" census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010.

Total Incentive Value: \$4,627

Investment Tax Credit (ITC) - 30% (with Adders)

A federal Investment Tax Credit (ITC) for Photovoltaic (PV) projects at a rate of 30% of the total PV system cost. Unlike tax deductions, this tax credit can be used to directly offset your tax liability dollar for dollar. The PV ITC allows a carryback period of 3 years, and the carryforward period of 22 years, in cases where the tax credit exceeds a customer's tax liability in the 'placed-in-service' year.

For PV projects greater than 1 MW AC in size, prevailing wage and apprenticeship requirements take effect in order to qualify for the full 30% "increased rate", rather than a "base rate" which would only qualify for a 6% ITC. Projects with an output of less than 1 megawatt qualify for the "increased rate" irrespective of if prevailing wage or apprenticeship requirements are met.

In addition to the 30% ITC, three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community. (2) Low-income. (3) Domestic Content.

Total Incentive Value: \$18,507

3.3.3 CURRENT ELECTRIC BILL

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

RATE SCHEDULE: SCE - TOU-GS-2-D <2kV Three-Phase (Final Decision)

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/1/2025 - 2/1/2025 W	-	210	394	598	13	-	13	\$125	\$0	\$85	\$239	\$449
2/1/2025 - 3/1/2025 W	-	297	377	909	16	-	16	\$125	\$0	\$110	\$294	\$529
3/1/2025 - 4/1/2025 W	-	250	264	842	22	-	22	\$125	\$0	\$93	\$405	\$623
4/1/2025 - 5/1/2025 W	-	362	290	962	22	-	22	\$125	\$0	\$112	\$405	\$642
5/1/2025 - 6/1/2025 W	-	456	286	1,490	38	-	38	\$125	\$0	\$152	\$699	\$976
6/1/2025 - 7/1/2025 S	162	28	1,291	-	38	38	-	\$125	\$0	\$114	\$1,452	\$1,692
7/1/2025 - 8/1/2025 S	527	146	2,028	-	38	38	-	\$125	\$0	\$219	\$1,452	\$1,796
8/1/2025 - 9/1/2025 S	467	106	2,930	-	45	45	-	\$125	\$0	\$274	\$1,720	\$2,120
9/1/2024 - 10/1/2024 S	569	130	2,876	-	54	54	-	\$125	\$0	\$284	\$2,064	\$2,473
10/1/2024 - 11/1/2024 W	-	517	462	1,781	35	-	35	\$125	\$0	\$188	\$644	\$957
11/1/2024 - 12/1/2024 W	-	278	472	850	16	-	16	\$125	\$0	\$112	\$294	\$532
12/1/2024 - 1/1/2025 W	-	266	417	671	29	-	29	\$125	\$0	\$96	\$533	\$755
Total	1,725	3,046	12,087	8,103	-	-	-	\$1,503	-	\$1,839	\$10,201	\$13,543

3.3.4 NEW ELECTRIC BILL

RATE SCHEDULE: SCE - TOU-GS-2-D <2kV Three-Phase (Final Decision)

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/1/2025 - 2/1/2025 W	-	157	380	-687	11	-	11	\$125	\$0	\$11	\$202	\$339
2/1/2025 - 3/1/2025 W	-	208	356	-373	13	-	13	\$125	\$0	\$45	\$239	\$409
3/1/2025 - 4/1/2025 W	-	-132	243	-1,052	14	-	14	\$125	\$0	\$14	\$257	\$397
4/1/2025 - 5/1/2025 W	-	-176	255	-1,202	15	-	15	\$125	\$0	\$27	\$276	\$428
5/1/2025 - 6/1/2025 W	-	-175	212	-868	27	-	27	\$125	\$0	\$21	\$497	\$643
6/1/2025 - 7/1/2025 S	-359	-169	-1,247	-	28	28	-	\$125	\$0	\$81	\$1,070	\$1,114
7/1/2025 - 8/1/2025 S	-2	-49	-488	-	27	27	-	\$125	\$0	\$97	\$1,032	\$1,060
8/1/2025 - 9/1/2025 S	49	-81	576	-	35	35	-	\$125	\$0	\$61	\$1,338	\$1,402
9/1/2024 - 10/1/2024 S	278	-3	933	-	46	46	-	\$125	\$0	\$114	\$1,758	\$1,997
10/1/2024 - 11/1/2024 W	-	267	448	59	29	-	29	\$125	\$0	\$75	\$533	\$734
11/1/2024 - 12/1/2024 W	-	237	447	-509	16	-	16	\$125	\$0	\$38	\$294	\$457
12/1/2024 - 1/1/2025 W	-	243	403	-415	29	-	29	\$125	\$0	\$34	\$533	\$693
Total	-34	327	2,518	-5,047	-	-	-	\$1,503	-	\$207	\$8,030	\$9,740

ANNUAL ELECTRICITY SAVINGS: \$3,803

3.4.1 PV SYSTEM DETAILS

GENERAL INFORMATION

Facility: 259000-039497
Address: 28060 Hasley Canyon Rd Castaic CA 91384

SOLAR PV EQUIPMENT DESCRIPTION

Solar Panels: (14) Heliene 156HC M10 SL 570 (2025)
Inverters: (1) SolarEdge SE10KUS (USE-SIN-USR0IBNS6) – Domestic Content

SOLAR PV EQUIPMENT TYPICAL LIFESPAN

Solar Panels: Greater than 30 Years
Inverters: 15 Years

Solar PV System Cost and Incentives

Solar PV System Cost	\$22,982
Incentive Amount	-\$2,298
Federal ITC	-\$9,193

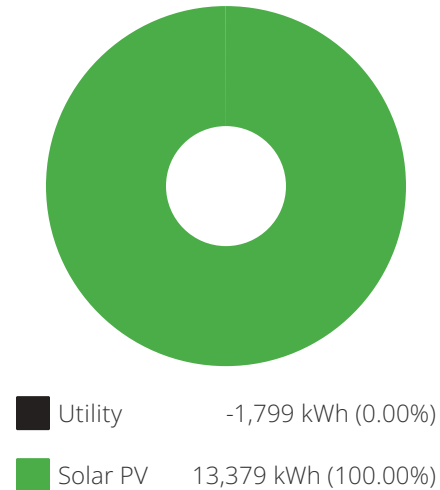
Net Solar PV System Cost \$11,491

SOLAR PV SYSTEM RATING

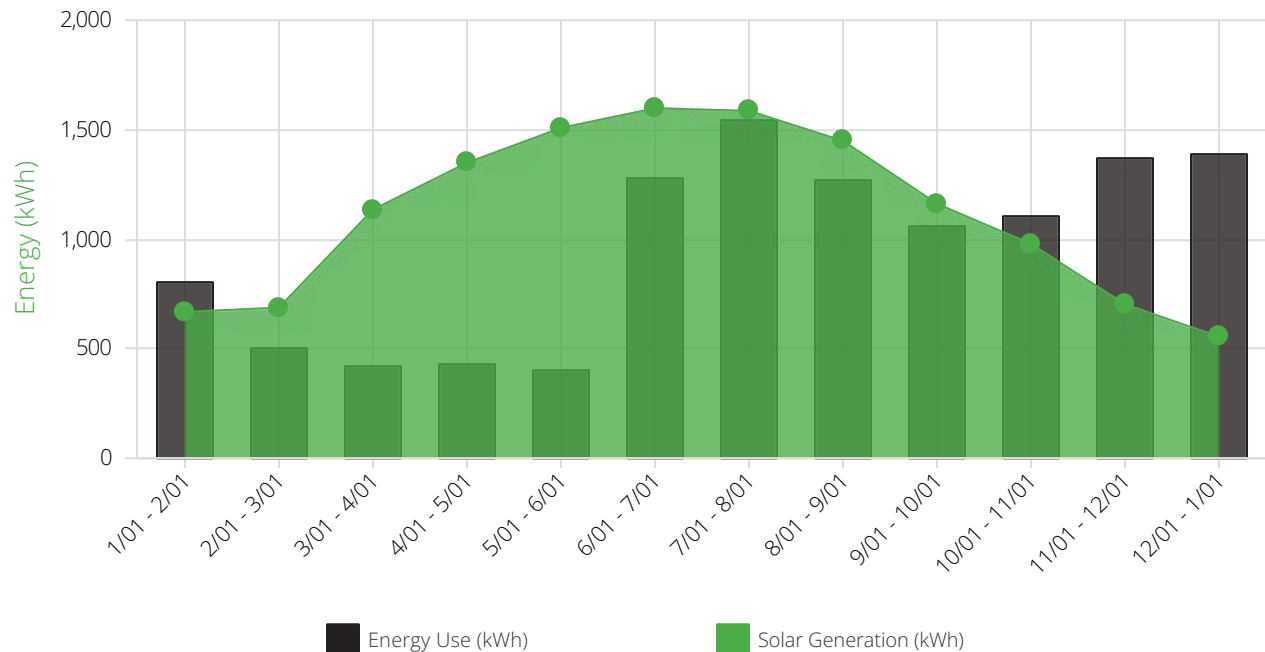
Power Rating: 7,980 W-DC
Power Rating: 6,951 W-AC-CEC

ENERGY CONSUMPTION MIX

Annual Energy Use: 11,580 kWh



MONTHLY ENERGY USE VS SOLAR GENERATION



3.4.2 REBATES & INCENTIVES

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

Investment Tax Credit (ITC) - 30% (with Adders)

A federal Investment Tax Credit (ITC) for Photovoltaic (PV) projects at a rate of 30% of the total PV system cost. Unlike tax deductions, this tax credit can be used to directly offset your tax liability dollar for dollar. The PV ITC allows a carryback period of 3 years, and the carryforward period of 22 years, in cases where the tax credit exceeds a customer's tax liability in the 'placed-in-service' year.

For PV projects greater than 1 MW AC in size, prevailing wage and apprenticeship requirements take effect in order to qualify for the full 30% "increased rate", rather than a "base rate" which would only qualify for a 6% ITC. Projects with an output of less than 1 megawatt qualify for the "increased rate" irrespective of if prevailing wage or apprenticeship requirements are met.

In addition to the 30% ITC, three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community. (2) Low-income. (3) Domestic Content.

Total Incentive Value: \$9,193

10% ITC - Tax Credit Adder - Energy Community

In addition to the 30% ITC, the IRA established different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. Your facility is in an "Energy Community." Projects sited in an "energy community" census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010.

Total Incentive Value: \$2,298

3.4.3 CURRENT ELECTRIC BILL

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

RATE SCHEDULE: SCE - TOU-GS-1 E Three-Phase, <2kV (Final Decision)

Time Periods	Energy Use (kWh)				Charges			
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	Other	NBC	Energy	Total
1/1/2025 - 2/1/2025 W	-	21	392	389	\$12	\$0	\$99	\$111
2/1/2025 - 3/1/2025 W	-	78	223	205	\$11	\$0	\$70	\$81
3/1/2025 - 4/1/2025 W	-	76	178	162	\$12	\$0	\$59	\$71
4/1/2025 - 5/1/2025 W	-	75	174	184	\$12	\$0	\$60	\$72
5/1/2025 - 6/1/2025 W	-	85	193	128	\$12	\$0	\$59	\$72
6/1/2025 - 7/1/2025 S	1,050	73	157	-	\$12	\$0	\$437	\$448
7/1/2025 - 8/1/2025 S	1,273	85	187	-	\$12	\$0	\$528	\$540
8/1/2025 - 9/1/2025 S	982	92	199	-	\$12	\$0	\$421	\$433
9/1/2024 - 10/1/2024 S	784	76	202	-	\$12	\$0	\$343	\$354
10/1/2024 - 11/1/2024 W	-	25	922	156	\$12	\$0	\$145	\$157
11/1/2024 - 12/1/2024 W	-	40	1,156	173	\$12	\$0	\$181	\$193
12/1/2024 - 1/1/2025 W	-	33	851	501	\$12	\$0	\$174	\$186
Total	4,089	759	4,834	1,898	\$143	-	\$2,575	\$2,719

3.4.4 NEW ELECTRIC BILL

RATE SCHEDULE: SCE - TOU-GS-1 E Three-Phase, <2kV (Final Decision)

Time Periods	Energy Use (kWh)				Charges			
Bill Ranges & Seasons	On Peak	Mid Peak	Off Peak	Super Off Peak	Other	NBC	Energy	Total
1/1/2025 - 2/1/2025 W	-	-7	386	-244	\$12	\$0	\$45	\$57
2/1/2025 - 3/1/2025 W	-	33	213	-427	\$11	\$0	\$30	\$41
3/1/2025 - 4/1/2025 W	-	-116	168	-771	\$12	\$0	\$18	\$30
4/1/2025 - 5/1/2025 W	-	-192	157	-881	\$12	\$0	\$19	\$31
5/1/2025 - 6/1/2025 W	-	-229	157	-1,030	\$12	\$0	\$5	\$18
6/1/2025 - 7/1/2025 S	792	-25	-1,085	-	\$12	\$0	\$261	\$273
7/1/2025 - 8/1/2025 S	1,012	-12	-1,041	-	\$12	\$0	\$294	\$306
8/1/2025 - 9/1/2025 S	775	-1	-951	-	\$12	\$0	\$215	\$227
9/1/2024 - 10/1/2024 S	639	9	-748	-	\$12	\$0	\$219	\$231
10/1/2024 - 11/1/2024 W	-	-100	916	-690	\$12	\$0	\$85	\$97
11/1/2024 - 12/1/2024 W	-	18	1,144	-497	\$12	\$0	\$135	\$147
12/1/2024 - 1/1/2025 W	-	21	844	-35	\$12	\$0	\$124	\$137
Total	3,218	-601	160	-4,575	\$143	-	\$1,450	\$1,593

ANNUAL ELECTRICITY SAVINGS: \$1,125

3.5 Cash Purchase

Assumptions and Key Financial Metrics

Discount Rate	4.0%	Federal Tax Rate	30.0%	State Tax Rate	10.0%
Average Annual Utility Escalation	4.0%	PV Generation (kWh/kW-DC)	1,683 kWh/kW-DC	Average PV Degradation Rate	0.50%
Average ESS Degradation Rate	0.00%				

Years	Project Costs	Electric Bill Savings	Federal Tax Effect	Total Cash Flow	Cumulative Cash Flow
Upfront	-\$262,000	-	-	-\$262,000	-\$262,000
1	-	\$16,621	\$131,000	\$147,621	-\$114,379
2	-	\$17,199	-	\$17,199	-\$97,179
3	-	\$17,798	-	\$17,798	-\$79,382
4	-	\$18,416	-	\$18,416	-\$60,966
5	-	\$19,055	-	\$19,055	-\$41,910
6	-	\$19,717	-	\$19,717	-\$22,194
7	-	\$20,400	-	\$20,400	-\$1,794
8	-	\$21,107	-	\$21,107	\$19,313
9	-	\$21,837	-	\$21,837	\$41,150
10	-	\$22,592	-	\$22,592	\$63,742
11	-	\$23,373	-	\$23,373	\$87,116
12	-	\$24,180	-	\$24,180	\$111,296
13	-	\$25,014	-	\$25,014	\$136,310
14	-	\$25,876	-	\$25,876	\$162,186
15	-	\$26,768	-	\$26,768	\$188,954
16	-	\$27,689	-	\$27,689	\$216,642
17	-	\$28,640	-	\$28,640	\$245,283
18	-	\$29,624	-	\$29,624	\$274,907
19	-	\$30,641	-	\$30,641	\$305,548
20	-	\$31,691	-	\$31,691	\$337,239
Totals:	-\$262,000	\$468,239	\$131,000	\$337,239	-

4 ADDITIONAL CONSIDERATIONS

Roofing Considerations

Green Convergence strongly recommends that the estimated useful life of the roof matches the expected life of the solar system. If your roof is in good condition and the useful life needs to be extended, generally inexpensive solutions such as roof coatings may be ideal. However, if the roof will need to be replaced in the coming years, or if the roof condition is such that make it impossible to extend the useful life of the roof, a reroof may be the best course of action.

While it is important to reduce operating expenses and dependency from the utility company, it is also important to make sure that your building has a quality roof system as part of a watertight building envelope.

Green Convergence is a fully licensed roofing contractor that specializes in roofing + solar projects. If there is a leak, customers appreciate the comprehensive approach that Green Convergence brings to the table.

5 ENVIRONMENTAL BENEFITS



OVER THE NEXT 20 YEARS, YOUR SYSTEM WILL DO MORE THAN JUST SAVE YOU MONEY. ACCORDING TO THE EPA'S GREENHOUSE GAS EQUIVALENCIES CALCULATOR ([SOURCE](#)), YOUR SOLAR PV SYSTEM WILL HAVE THE IMPACT OF REDUCING:



2,407

Lbs of CO2 Offset



5,470,484

Miles Driven By Cars



36,091

Trees Planted

EMPLOYMENT - NEW HIRES

Floria - McCraley, Regan (new position)	Care Team - Substitute	09/25/2025
Carillo - Gonzalez, Angela (Backfill)	Care Team - Instructional Support	09/23/2025

RESIGNATIONS/TERMINATIONS

Groller, Matthew	Facilitator - Art	09/16/2025
Shanahan, Colleen	Office Manager	09/15/2025

STATUS CHANGE

Hicks, Erinn	From Facilitator - Substitute to Credentialed Substitute	09/25/2025
Klassen, Heather	From Facilitator - Substitute to Credentialed Substitute	09/25/2025
Strickland, Emily	From Facilitator - Substitute to Credentialed Substitute	09/25/2025
Padilla, Paul	From Facilitator - Substitute to Credentialed Substitute	09/25/2025

Company Name: Santa Clarita Valley International
Report Name: Payment Register Summary
Report Title 2: Mission Valley Bank
Footer Text: 09/04/2025-10/22/2025

GL Account #	GL Account Description	Total
3401	Health & Welfare Benefits - Credentialed positions	33,138.22
3402	Health & Welfare Benefits - Classified positions	28,445.92
4110	Core Curriculum - Texts, Workbooks, etc	1,653.21
4120	Core Curriculum - Software & Programs	6,986.50
4305	Educational Supplies (Classroom, Project, SpEd, Etc)	2,494.83
4310	Science Supplies	7.12
4325	Custodial Supplies	2,393.87
4335	Home Study Stipend	38,009.80
4340	Office Supplies	740.67
4345	Printing & Reproduction Supplies	1,787.58
4355	Facilities Supplies	339.63
4410	Classroom Furniture & Equipment	1,025.63
4420	NonClassroom Furniture & Equipment	432.48
4430	IT Equipment & Supplies	4,400.22
5220	Travel for Intersite Business - Mileage*	112.70
5510	Utilities - Electricity	18,116.79
5520	Utilities - Gas	231.27
5530	Utilities - Water	2,419.15
5540	Utilities - Trash	2,387.94
5550	Operations - Janitorial Services	505.00
5560	Operations - Security	2,255.65
5610	Rent - Facilities Rent and CAM Charges	5,452.40
5630	Repairs & Maintenance - Facilities	2,617.72
5650	Repairs & Maintenance - Auto	183.47
5660	Repairs & Maintenance - Other Equipment	245.00
5801	Professional Services - Service Fees	135,275.40
5804	Professional Services - Auditing & Tax Preparation	2,625.50
5805	Professional Services - Payroll Fees	13,664.11
5806	Professional Services - Consultant Fees	550.00
5808	Professional Services - Legal Fees	2,900.00
5829	Operating Expenditures - Events	132.00
5830	Operating Expenditures - Marketing & Advertising	2,600.00
5840	Operating Expenditures - Software Licenses	935.00
5850	Student Services Expenditures - Student Information System	2,077.25
5852	Student Services Expenditures - Special Education Contracted Services	276,057.58
5853	Student Services Expenditures - Student & Group Activities	2,281.62
5854	Student Services Expenditures - Electives & Enrichment	750.00
5855	Student Services Expenditures - Substitutes	6,925.00
5856	Student Services Expenditures - Student Transportation	52,080.00
5910	Telephone & Fax	6,448.41
5920	Internet Services	1,600.00

GL Account #	GL Account Description	Total
5925	Website/Communication Fees	3,250.00
5940	Postage Expense	433.98
9310	Prepaid Expenditures (Expenses)	31,119.26
9519	Accounts Payable (Other)	62,776.00
9535	Retirement Liability	50,458.34
9536	403b Payable	11,150.00
9546	Credit Card Payable - SCVi	4,381.57
Grand Total		\$ 826,853.79

Company name: Santa Clarita Valley International
Report name: Payment Register
Report title 2: 09/04/2025-10/22/2025
Created on: 10/23/25
Location: 110--Santa Clarita Valley International

Date	Vendor	Amount
9/4/25	VANL000--Amy Van Leuven [X]	-300.00
9/9/25	AIMA000--Aim Academy Online, LLC	252.00
9/9/25	AMAZ100--Amazon Capital Services (iCA)	785.67
9/9/25	ATT110D--AT&T 7579	243.41
9/9/25	ATT110E--AT&T 0778	601.36
9/9/25	ATT110F--AT&T 0768	657.09
9/9/25	ATT110G--AT&T 3228	657.09
9/9/25	ATT110H--AT&T 8036	1,027.74
9/9/25	BLUE002--BlueTriton Brand Inc	136.92
9/9/25	CHRI006--Christy White, Inc,	2,625.50
9/9/25	CIFS001--CIF State Office	83.16
9/9/25	CIGN000--Cigna Healthcare	1,376.20
9/9/25	CUMU000--Cumulus Global	2,301.60
9/9/25	EDI110A--Southern California Edison 0668	3,424.59
9/9/25	FACPR00--Facili-Pro LLC	505.00
9/9/25	GAS110A--SoCalGas 2760	24.66
9/9/25	GAS110C--SoCalGas 8533	54.57
9/9/25	GAS110H--SoCalGas 2166	15.46
9/9/25	ILEA300--iLEAD California	2,342.10
9/9/25	ILEA300--iLEAD California	2,413.20
9/9/25	ILEA300--iLEAD California	2,214.39
9/9/25	ILEA300--iLEAD California	2,172.73
9/9/25	ILEA300--iLEAD California	2,271.43
9/9/25	ILEA300--iLEAD California	2,226.56
9/9/25	IMAG001--Image 2000, Inc	73.63
9/9/25	JIVE000--GoTo Technologies USA, LLC	29.64
9/9/25	KAIS000--Kaiser Foundation Health Plan	10,793.38
9/9/25	LAWO000--Law Offices of Young, Minney & Corr, LLP	2,426.00
9/9/25	LEGA003--Legal Shield	44.85
9/9/25	LITT001--Little School of Music [S]	316.00
9/9/25	MANZ000--Nabor Hernandez Manzano	73.50
9/9/25	MCCA000--McCalla Company	668.84
9/9/25	MUTU001--Mutual of Omaha Insurance Company	858.45
9/9/25	POWE003--Chad Powell	132.00
9/9/25	PRUD000--Prudential Overall Supply	210.94
9/9/25	QCLO000--QC Locksmiths	240.00
9/9/25	SCOO000--Scoot Education	676.00
9/9/25	SCV110B--SCV Water- Valencia Division 0301	154.10
9/9/25	THOM002--Thompson, Brigid E. [S]	75.00
9/9/25	TIME001--Time4Learning [P]	250.00

Date	Vendor	Amount
9/9/25	VANL000--Amy Van Leuven [X]	300.00
9/9/25	WAS118A--WM Corporate Services, Inc 3008.	1,169.64
9/9/25	WEST000--West Coast Music Academy [S]	95.00
9/9/25	WILL001--William S. Hart Union HS District	62,776.00
9/11/25	RAMP110--Ramp	3,193.15
9/15/25	AMAZ100--Amazon Capital Services (iCA)	1,276.33
9/15/25	CIGN000--Cigna Healthcare	1,559.05
9/15/25	CIGN001--Cigna Healthcare	165.62
9/15/25	KAIS000--Kaiser Foundation Health Plan	12,486.96
9/15/25	LEGA003--Legal Shield	44.85
9/15/25	MOVI000--Epiphany Curriculum LLC DBA Beyond the Page	1,688.58
9/15/25	NATI000--National Benefit Services	4,650.00
9/15/25	NONS000--Nonstop Administration & Insurance Services, Inc.	9,529.76
9/15/25	OFFI000--ODP Business Solutions LLC	229.16
9/15/25	RAIN000--Rainbow Resource Center Inc [P]	1,772.19
9/15/25	TEAC002--Teacher Synergy LLC	264.99
9/15/25	TEAC004--Teaching Textbooks Inc [P]	58.95
9/16/25	AMAZ100--Amazon Capital Services (iCA)	1,411.00
9/16/25	GILC001--Gilchrist Farm, Inc	273.00
9/16/25	HOME003--Home Depot Credit Services	313.15
9/16/25	ILEA300--iLEAD California	32,211.12
9/16/25	ILEA300--iLEAD California	25,568.52
9/16/25	ILEA300--iLEAD California	33,409.32
9/16/25	ILEA300--iLEAD California	19,930.50
9/16/25	ILEA300--iLEAD California	24,132.24
9/16/25	VENB000--Venbrook Insurance Services	2,709.68
9/22/25	B4SP000--B4Sports Leadership Academy, Inc	300.00
9/22/25	BOOK002--Bookshark LLC	3,522.94
9/22/25	DWLL000--Donna Wood	419.10
9/22/25	KALO000--Kalos Sthenos Fitness	300.00
9/22/25	MELS000--MEL Science US LLC	329.14
9/22/25	MUTU001--Mutual of Omaha Insurance Company	916.89
9/22/25	NATI000--National Benefit Services	4,650.00
9/22/25	PAND000--Pandia Press Inc [P]	412.17
9/22/25	RAIN000--Rainbow Resource Center Inc [P]	974.62
9/22/25	SING000--Singapore Math Inc [P]	195.04
9/23/25	PSAD000--PS Administrators	42.89
9/30/25	ABAR001--Isabella Abarta	500.00
9/30/25	AMAZ100--Amazon Capital Services (iCA)	43.10
9/30/25	AMAZ100--Amazon Capital Services (iCA)	264.28
9/30/25	BAY110B--Bay Alarm Company 6072*	1,129.20
9/30/25	BAY110B--Bay Alarm Company 6072*	312.55
9/30/25	BLUE002--BlueTriton Brand Inc	198.89
9/30/25	CHAR110A--Charter Communications 2301	800.00
9/30/25	CORK000--Corky's Pest Control Inc	105.00

Date	Vendor	Amount
9/30/25	CROS001--Crossroads Owners, Inc.	5,128.00
9/30/25	DHME000--D H MECHANICAL	1,268.00
9/30/25	EDI110C--Southern California Edison 4738	2,391.75
9/30/25	ELEM000--Elemental Science Inc	18.00
9/30/25	FANN001--Madison Fanning	500.00
9/30/25	GAS110D--SoCalGas 7473	2.31
9/30/25	ILEA300--iLEAD California	72,331.55
9/30/25	ILEA300--iLEAD California	55,770.97
9/30/25	ILEA300--iLEAD California	47,811.68
9/30/25	ILEA300--iLEAD California	51,517.49
9/30/25	ILEA300--iLEAD California	48,530.89
9/30/25	IMAG001--Image 2000, Inc	56.88
9/30/25	IMAG001--Image 2000, Inc	16.75
9/30/25	INST001--Institute for Excellence in Writing [P]	107.68
9/30/25	KAIS000--Kaiser Foundation Health Plan	13,221.48
9/30/25	LOSA002--Los Angeles Zoo	140.00
9/30/25	MANZ000--Nabor Hernandez Manzano	39.20
9/30/25	MATH000--The Math Learning Center	1,653.21
9/30/25	MOVI000--Epiphany Curriculum LLC DBA Beyond the Page	50.86
9/30/25	NONS000--Nonstop Administration & Insurance Services, Inc.	9,753.98
9/30/25	PRUD000--Prudential Overall Supply	205.09
9/30/25	PSAD000--PS Administrators	23.70
9/30/25	QCLO000--QC Locksmiths	264.06
9/30/25	RAIN000--Rainbow Resource Center Inc [P]	238.93
9/30/25	SCHO015--School Zone Transportation, Inc	22,680.00
9/30/25	SCOO000--Scoot Education	1,352.00
9/30/25	SCV110B--SCV Water- Valencia Division 0301	158.19
9/30/25	SCV110C--SCV Water- Valencia Division 9302	22.55
9/30/25	SCV110D--SCV Water- Valencia Division 3301	22.55
9/30/25	SCV110E--SCV Water- Valencia Division 5302	22.55
9/30/25	SCV110F--SCV Water- Valencia Division 8303	149.88
9/30/25	SCV110G--SCV Water- Valencia Division 7302	22.55
9/30/25	SCV110H--SCV Water- Valencia Division 4302	147.11
9/30/25	SCV110I--SCV Water- Valencia Division 6304	166.50
9/30/25	SCV110J--SCV Water- Valencia Division 8301	163.73
9/30/25	SCV110K--SCV Water- Valencia Division 9301	22.55
9/30/25	SILV006--Jaime Silva	65.61
9/30/25	TEAC002--Teacher Synergy LLC	26.88
9/30/25	TEAC004--Teaching Textbooks Inc [P]	104.90
9/30/25	THES000--The Signal- Santa Clarita Valley	1,300.00
10/1/25	AMAZ100--Amazon Capital Services (iCA)	841.75
10/1/25	ATT110E--AT&T 0778	601.36
10/1/25	ATT110F--AT&T 0768	657.09
10/1/25	ATT110G--AT&T 3228	657.09
10/1/25	CORK000--Corky's Pest Control Inc	105.00

Date	Vendor	Amount
10/1/25	GAS110A--SoCalGas 2760	28.02
10/1/25	GAS110C--SoCalGas 8533	89.76
10/1/25	GAS110H--SoCalGas 2166	16.49
10/1/25	LOSA001--Los Angeles County Office of Education (LACOE)	50,458.34
10/1/25	MCCA000--McCalla Company	455.48
10/1/25	OAKM000--Oak Meadow Inc [P]	181.63
10/1/25	SCOO000--Scoot Education	338.00
10/1/25	TIMB000--Timberdoodle Company	2,185.28
10/3/25	ALLA000--All About Learning Press Inc [P]	141.60
10/3/25	AMAZ100--Amazon Capital Services (iCA)	3,020.98
10/3/25	AROU001--Around the World Stories	323.40
10/3/25	ATT110D--AT&T 7579	243.41
10/3/25	BARN005--Barnabas Robotics, Inc. [P]	49.59
10/3/25	BLUE002--BlueTriton Brand Inc	245.86
10/3/25	BYUI001--BYU Independent Study	580.50
10/3/25	CIGN003--Cigna Health and Life Insurance Company	22,195.28
10/3/25	ELEM000--Elemental Science Inc	18.00
10/3/25	IRON001--Iron Fist Martial Arts, LLC	130.00
10/3/25	LEGO000--Lego Education [P]	362.12
10/3/25	LOSA002--Los Angeles Zoo	-140.00
10/3/25	MOUL000--ABC Crate	123.00
10/3/25	NICO000--Nicole the Math Lady, LLC	138.00
10/3/25	OAKM000--Oak Meadow Inc [P]	252.48
10/3/25	OFFI000--ODP Business Solutions LLC	85.91
10/3/25	RAIN000--Rainbow Resource Center Inc [P]	694.89
10/3/25	ROOT000--Rooted In Language, LLC.	138.00
10/3/25	SCIE000--Science Mom LLC [P]	150.00
10/3/25	TEAC002--Teacher Synergy LLC	70.00
10/3/25	THER001--Therapy in Action	95.00
10/3/25	TIMB000--Timberdoodle Company	1,057.73
10/3/25	VANL001--Van Leuven, Amy	390.00
10/3/25	WILE001--Wileman, Gina M	330.00
10/7/25	ABBY000--Abby Zabby LLC (DBA Home School Coaches)	450.00
10/7/25	AIMA000--Aim Academy Online, LLC	176.00
10/7/25	DWLL000--Donna Wood	480.94
10/7/25	LAWO000--Law Offices of Young, Minney & Corr, LLP	474.00
10/7/25	LOSA002--Los Angeles Zoo	140.00
10/7/25	NATI000--National Benefit Services	1,850.00
10/7/25	QMDE000--QM Design Group, Inc	598.36
10/7/25	STAR003--Star Dance Center [S]	260.00
10/7/25	VENB000--Venbrook Insurance Services	2,964.30
10/8/25	VANL000--Amy Van Leuven [X]	-600.00
10/10/25	VANL000--Amy Van Leuven [X]	600.00
10/11/25	RAMP110--Ramp	1,188.42
10/14/25	AMAZ100--Amazon Capital Services (iCA)	335.15

Date	Vendor	Amount
10/14/25	HUCK001--Huckleberry Center for Creative Learning	98.33
10/14/25	LAEV000--LA Evolution LLC	720.00
10/14/25	LEAR000--Learn Beyond The Book LLC [S]	7,842.69
10/14/25	LITT001--Little School of Music [S]	391.00
10/14/25	NORT000--Northwest Evaluation Association (NWEA)	6,986.50
10/14/25	THOM002--Thompson, Brigid E. [S]	75.00
10/15/25	AMAZ100--Amazon Capital Services (iCA)	1,904.55
10/15/25	ATT110H--AT&T 8036	1,043.37
10/15/25	BAY110B--Bay Alarm Company 6072*	813.90
10/15/25	CHAR110A--Charter Communications 2301	800.00
10/15/25	CORK000--Corky's Pest Control Inc	105.00
10/15/25	DELT001--DeltaMath Solutions Inc	340.00
10/15/25	EDI110B--Southern California Edison 8155	4,979.66
10/15/25	EDI110C--Southern California Edison 4738	1,846.47
10/15/25	EPIC002--Epic Sports	401.54
10/15/25	HUGO000--Hugo's Gymfitness [S]	705.00
10/15/25	JIVE000--GoTo Technologies USA, LLC	29.76
10/15/25	MCCA000--McCalla Company	382.59
10/15/25	NASC000--NASCO Education LLC	66.34
10/15/25	NILS001--Kristen Nilsen	416.64
10/15/25	PRUD000--Prudential Overall Supply	210.94
10/15/25	SCHO015--School Zone Transportation, Inc	30,150.00
10/15/25	SCOO000--Scoot Education	4,559.00
10/15/25	SCV110A--SCV Water- Valencia Division 2301	363.47
10/15/25	SCV110B--SCV Water- Valencia Division 0301	172.04
10/15/25	SCV110C--SCV Water- Valencia Division 9302	22.55
10/15/25	SCV110D--SCV Water- Valencia Division 3301	22.55
10/15/25	SCV110E--SCV Water- Valencia Division 5302	22.55
10/15/25	SCV110F--SCV Water- Valencia Division 8303	149.88
10/15/25	SCV110G--SCV Water- Valencia Division 7302	22.55
10/15/25	SCV110H--SCV Water- Valencia Division 4302	185.89
10/15/25	SCV110I--SCV Water- Valencia Division 6304	196.97
10/15/25	SCV110J--SCV Water- Valencia Division 8301	185.89
10/15/25	THES000--The Signal- Santa Clarita Valley	1,300.00
10/15/25	VALE9228--Valencia Commerce Center Association 22992-28	68.49
10/15/25	VALE9229--Valencia Commerce Center Association 22992-29	19.91
10/15/25	VALE9230--Valencia Commerce Center Association 22992-30	216.59
10/15/25	VALE9231--Valencia Commerce Center Association 22992-31	19.41
10/15/25	WAS118A--WM Corporate Services, Inc 3008.	1,218.30
10/15/25	WEST000--West Coast Music Academy [S]	966.00
10/15/25	WHIT012--Whitaker Plumbing	245.00
10/16/25	AMAZ100--Amazon Capital Services (iCA)	591.05
10/16/25	BETT002--BetterCloud Inc	6,500.00
10/16/25	HOME003--Home Depot Credit Services	579.72
10/16/25	IMAG001--Image 2000, Inc	16.75

Date	Vendor	Amount
10/16/25	SCHO009--School Pathways LLC	2,077.25
10/17/25	AMAZ100--Amazon Capital Services (iCA)	49.38
10/17/25	ENOM000--Enome, Inc.	595.00
10/17/25	PSAD000--PS Administrators	23.70
10/21/25	ROB000--Kathy Robles	-15.00
10/22/25	ACTI001--Activities For Learning Inc [P]	347.60
10/22/25	AMAZ100--Amazon Capital Services (iCA)	487.84
10/22/25	EDI110B--Southern California Edison 8155	5,474.32
10/22/25	HESS000--Hess and Associates Inc	550.00
10/22/25	KALO000--Kalos Sthenos Fitness	900.00
10/22/25	KESH000--Keshav Education Inc	180.00
10/22/25	LEAR000--Learn Beyond The Book LLC [S]	788.87
10/22/25	MUTU001--Mutual of Omaha Insurance Company	789.78
10/22/25	PAND000--Pandia Press Inc [P]	92.20
10/22/25	RAIN000--Rainbow Resource Center Inc [P]	516.68
10/22/25	SAVV000--Savvas Learning Company LLC	191.87
10/22/25	SCV110K--SCV Water- Valencia Division 9301	22.55
10/22/25	THOM002--Thompson, Brigid E. [S]	60.36
10/22/25	TIME001--Time4Learning [P]	300.00
		\$ 826,853.79